

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branca Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.

30-015-29007

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hagerman

19046

8. Well No.

1

9. Pool name or Wildcat

74120

Cabbed Strawn, South

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250

Midland, TX

4. Well Location

Unit Letter K : 1680 Feet From The South Line and 2200 Feet From The West Line

Section

30

Township

22S

Range

27E

NMPM

Eddy

County

10. Date Spudded

7/3/96

11. Date T.D. Reached

8/5/96

12. Date Compl. (Ready to Prod.)

9/16/96

13. Elevations (DF& RKB, RT, GR, etc.)

3184

14. Elev. Casinghead

15. Total Depth

11840

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11271-11642' Morrow 10359-10580' Strawn 4961-4969' Delaware

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

PEL/LOT/CNL/HALS/MCFL

22. Was Well Corred

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	410'	17 1/2"	420sk - Circulated	—
8 5/8"	32#	2168'	11"	1830sk - Circulated	—
5 1/2"	17-20#	11840'	7 7/8"	320sk - CBL-TOCB 9700'	9600'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

4 5/8" @
10359-62, 10376-84, 10576-80'
Total 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

X

See C-103

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witness: By	

30. List Attachments

C103, Deviation Tests, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed Name

David Stewart

Title

Reg. Analyst

Date

1/9/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>10230'</u>
B. Salt _____	T. Atoka <u>10728'</u>
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand <u>1826'</u>
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. <u>Morrow</u> <u>10803'</u>
T. Wolfcamp <u>9838'</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	410	410	Surface Rock				
410	1340	930	Salt & Anhy				
1340	2952	1612	Anhy.				
2952	3615	663	Sand				
3615	4242	627	Dolo & Shale				
4242	5168	926	Sand & Shale				
5168	9875	4707	Lime & Shale				
9875	10220	345	Shale				
10220	10375	155	Lime & Shale				
10375	10680	305	Shale & Lime				
10680	11026	346	Lime, Shale & Chert				
11026	11305	279	Lime				
11305	11470	125	Lime stone, sand & shale				
11470	11782	352	Sand, limestone & shale				
11782	11840	58	Lime & shale				