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Form 3160-4 (July 1992)

UNITED STATES

SUBMIT IN DUPLICATE* (See other instructions

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Expires: February 28, 1995 BUREAU OF LAND MANAGEMENT on reverse side) 5. LEASE DESIGNATION AND SERVIL NO 6. IF INDIAN, ALLOTTEE OR TRIBE NEED 13 '96 WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 1a. TYPE OF WELL N/A M. Oil Cons. Division WELL WELL C. C. O. 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION 811 S. 1st Street N/A ARTESIA, OFFICE DIFF PLUG WORK DEEP Artesia, NM 88210-2834 8. FARM OR LEASE NAME, WELL NO. NEW BACK RESVR ΕN OVER WELL X Black River 10 Fed. Comm. No. 1 PERATOR 2 NAME 9. API WELL NO. ACCEPTED FOR RECORD Mallon Oil Company 30-015-29018 3. ADDRESS -NO TELEPHONE NO 10. FIELD AND POOL, OR WILDCAT P.O. Box 3256, Carlsbad, NM 88220. , (**505),885-4**59**(** S. Carlsbad, Morrow Gas (Report location clearly and in accordance with any State requirements 4. LOCATION OF WELL 11. SEC., T., R., M., OR BLOCK AND SURVEY 1330' FNL and 990' FWL (SW NŴ) Ünit E 1330' FNL and 990' FWL (SW NW) Unit E Sec. 10, T24S-R26E At top prod. interval reported below 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED 1330' FNL and 990' FWL At total depth **Eddy County** New Mexico N/A N/A (SW NW) Unit E 18. ELEVATION (DF, RKB, RT, GR, ETC*) 19. ELEV. CASINGHEAD 16. DATE TO REACHED (Ready to Prod.) 17. DATE COMP 15. DATE SPUDDED 3354' GR 11/12/96 8/17/96 10/3/96 CABLE TOOLS ROTARY TOOLS 22. IF MULTIPLE COMP INTERVALS 21. PLUGBACK TD, MC & TVD 20. TOTAL DEPTH, MD & TVD DRILLED BY HOW MANY N/A Rotary N/A 11.819 11,862 25. WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 11,340'-11,350', 11,387'-11,392', 11,396'-11,400', 11,412'-11,430' Morrow Yes 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN N/A DLML-GR, CNL/CND-GR CASING RECORD (Report all strings set in well) 28. AMOUNT PULLED TOP OF CEMENT, CEMENTING RECORD WEIGHT LB/FT HOLE SIZE DEPTH SET (MD) CASING SIZE/GRADE N/A 1250 sx cmt-Circ 104 sx to surface 12-1/4" 3807 53.5# 9-5/8 N/A 1335 sx cmt-Circ 100 sx to surface 7-7/8" 11.858 23# 5-1/2" DV Tool at 9492 20# 5-1/2 TUBING RECORD LINER RECORD 29. PACKER SET (MD) DEPTH SET (MD) SACKS CEMENT * SCREEN (MD) SIZE TOP (MD BOTTOM (MD) SIZE 2-7/8" 11.223 11.231 N/A N/A N/A N/A N/A ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 31. PERFORATION RECORD Morrow (Interval, size, and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 11,744'-11,748' 4 JSPF 16 holes 500 gls 7-1/2% acid 11.744'-11.748' CIBP at 11,640' 2900 gls 7-1/2% acid 11,482'-11,490', 11,492'-11,500', 11,504'-11,518' 2 JSPF 63 holes 11.482'-11.518' 2000 gls 7-1/2% acid 11,340'-11,430' CIBP at 11,473' two sks cmt (top) 11,340'-11,350', 11,387'-11,392', 11,396'-11,400', 11,412'-11,430' 2 JSPF 75 holes **PRODUCTION** 33 * WELL STATUS (Producing or Shut In) PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) DATE FIRST PRODUCTION Producina Flowing 11/12/96 WATER - BBL GAS-OIL RATIO GAS - MCF PROD'N FOR OIL - BBL CHOKE SIZE HOURS TESTED DATE OF TEST TEST PERIOD N/A 10.000 0 n 32/64 12 10/30/96 OIL GRAVITY - API (CORR.) WATER - BBL GAS - MCF OIL - BBL CASING PRESSURE CALCULATED FLOW TBG PRESS 24-HOUR RATE n 10,000 0 N/A 1600 TEST WITNESSED BY (Sold, used for fuel, vented, etc.) 34. DISPOSITION OF GAS Jim Costalez Sold to El Paso Natural Gas 35. LIST OF ATTACHMENTS N/A ion is complete and correct as determined from all available records 36. I hereby certify that; the foregoing and attached in TITLE Production Superintendent DATE

		FORMATION	recoveries):
		ТОР	
		воттом	
		DESCRIPTION, CONTENTS, ETC.	recoveries):
Delaware Bone Spring Wolfcamp Cisco/Canyon Strawn Atoka Morrow Barnett		NAME	G G
1908' 5263' 8647' 9495' 10,069' 10,692' 11,070' 11,762'	MEAS. DEPTH VERT DEPTH	ТОР	OF CECOSIC MAXXXEX