

MEXICO OIL CONSERVATION COMPANY
DELIVERABILITY TEST REPORT

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Form C-122-C
Revised 9-1-65

JAN 27 1997

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 11/11/96	
Company Mailon Oil Co.		Connection El Paso	
Pool Carlsbad S.		Formation Morrow	
Completion 11/12/96		Total Depth 11862	Plug Back TD 11819
Elevation 3354 GR		Farm or Lease Name Black River 10 Fed Com	
Csq. Size 5-1/2"	Wt. 20	d 2.441	Set At 11231
Perforations: From 11340 To 11430		Well No. 1	
Tbg. Size 2-7/8"	Wt. 6.5	d 2.441	Set At 11231
Perforations: From 11340 To 11430		Unit E 10 24S 26E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single		Packer Set At	
Producing Thru Tubing		Reservoir Temp. °F 201 @ 11385	Mean Annual Temp. °F 60
Baro. Press. - P _a 13.2		State NM	
L 11231	H 11231	Gg. 0.579	% CO ₂ 1.12
% N ₂ 0.29	% H ₂ S 0.0	Prover X	Meter Run Flange
FLOW DATA			
NO.	Prover Line Size	X	Choke Orifice Size
SI			
1.	4.026	2.75	292
			41.0
			96
			2200
			86
			.75
NO.	Coefficient (24-Hour)	$\sqrt{h_w P_m}$	Pressure P _m
1.	41.1	111.9	305.2
			.9671
			1.314
			1.071
			6261
NO.	P _r	Temp. R.	T _r
	.4515	556	1.612
			.871
Gas Liquid Hydrocarbon Ratio _____ Mcl/bbl.			
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.			
Specific Gravity Separator Gas _____			
Specific Gravity Flowing Fluid _____			
Critical Pressure _____ p.s.i.a.			
Critical Temperature _____ R			
P _d _____			
P _d ² _____			
P _c _____ P _c ² _____			
NO.	P _i	P _i ²	P _c ² - P _w ²
			2317
			5368489
			1459280

$$\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right] = \left[\frac{6734744}{1459280} \right] = 4.615$$

$$\text{Log} \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right] = 0.664$$

$$\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = 2.786$$

$$n \text{ Log} \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right] = 0.445$$

$$\text{Deliv.} = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n$$

Deliv. 17.440 Mcl/d
n .670
Multi Point Test
(Source of n)

Commission _____
Company _____
Others _____