

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-96222

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ore Ida 14 Fed. #3

9. API Well No.

30-015-29042

10. Field and Pool, or Exploratory Area

E Pierce Crossing BS

11. County or Parish, State

Eddy County, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc. (915) 683-2534

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Tx. 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL & 2050' FWL Sec. 14, T24S, R29E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-8-96 Spudded 17 1/2" surface hole @ 12.00 p.m. MST

8-9-96 Ran 8 jts. 13 3/8", 48#, 8rd, STC, new, API csg and set @ 360'. Cemented w/325 sks. of Cl. C Neet + 2% CaCl₂ mixed @ 14.8 #/gal. Plug down to 320'. Circulated 34 sx of cmt. to surface.

8-14-96 Ran 77 jts. 8 5/8", 32#, K-55, 8rd, STC, new, API csg. Cemented w/840 sks. of Cl. "C" Lite + 1/4#/sk. flocele + 1#/sk. gilsonite + 12% salt mixed @ 12.4 #/gal., yield of 2.25 sq. ft/sk. Followed by 250 sks. of Cl. C Neet + 2% CaCl₂ mixed @ 14.8 #/gal. Circ. cmt to surface. (180 sxs)

8-26-96 Ran 204 jts. 5 1/2" csg., 17#, K-55, 8rd, LTC, new, API. Cmt'd w/ 475 sks. of Modified Super H + .4% CFR-3 + 5#/sk. gilsonite + .5% Halad 344. Plug down to 8057'. Floats held o.k. Circ'd 75 sks. of cmt. off tool. Circ'd 4 hrs. cmt'd second stage w/440 sks. of Cl. C Lite + additives. Plug down to 5093'. DV tool closed & held ok. Circ'd 10 sks. of cmt to surface pit. Released rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Analyst

Date August 29, 1996

(This space for Federal or State office use)

Approval by

Title

Conditions of approval, if any

ACCEPTED FOR F.

ICRIG, SGBJ DAVID B. GLASS

SEP 25 1996

Date