

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBM. OIL CO. Division
(See other in
821 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c/5f

LEASE DESIGNATION AND SERIAL NO.
NM 96222

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.
Ore Ida "14" Fed. #3

API WELL NO.

30-015-29042

FIELD AND POOL, OR WILDCAT

Pierce Crossing BS East

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 14, T24S, R29E

COUNTY OR
PARISH

Eddy

STATE

N.M.

ELEV. CASINGHEAD

2948 GR

ROTARY TOOLS

Rotary

CABLE TOOLS

WAS DIRECTIONAL
SURVEY MADE

yes

WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	360	17 1/2"	Surface: 325 sx. Cl.C	
8 5/8"	32#	3079	12 1/4"	Surface: 1090 sx. Cl. C	
5 1/2"	17#	8100	7 7/8"	Surface: 990 sx. Mod. Sup H	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5068	5068

PERFORATION RECORD (Interval, size and number)

7798 - 8002 (100' - 62 holes)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7798 - 8002	5000 gals 7% HCL acid + 150 ball sealers

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-13-96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-30-96	24	16/64"	→	256	670	190	2617
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1170		→	256	ACCEPTED FOR RECORD 190		43.0	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - hooked up to gas line 9-25-96

LIST OF ATTACHMENTS

Logs, Deviation Report

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brenda Coffman

TITLE

Production Analyst

DATE

10-7-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Redbed/surf rock	0	360		Lamar	3076	
Salt/Anhy	360	2430		Bell Canyon	3126	
Anhydrite	2430	3035		Manziwita	4130	
Anhy & lime	3035	3079		Brushy Canyon	5530	
Sand	3079	3380		Bone Spring	6774	
Sand & dolo	3380	5820		First BS Sand	7792'	
me	5820	6912				
	6912	7430				
Lime & shale	7430	8100				

38. GEOLOGIC MARKERS