

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-94651
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL, Section 28, T24S, R29E	8. Well Name and No. Cedar Canyon 28 Fed. #4
	9. API Well No. 30-015-29118
	10. Field and Pool, or Exploratory Area Corral Draw Delaware
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Set Production Casing</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD & Production Csg - Drilled 6-3/4" hole to 6850'. TD reached @ 0515 hrs CDT 09/10/96. Logged well w/ Schlumberger. Ran 152 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 6850'. Float collar @ 6802'. Stage tool @ 4008'. Howco cmt'd 1st stage w/ 470 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4008'. Circulated 5 hrs between stages. Recovered 50 sx excess cmt. Cmt 2nd stage w/ 215 sx Halliburton Lite @ 12.4 ppg. Plug down @ 1430 hrs CDT 09/11/96. TOC @ 1050'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

(BIG SGD) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct		
Signed <u>David R. Glass</u>	Title <u>Senior Operations Engineer</u>	Date <u>10/22/96</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side