

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-94651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cedar Canyon 28 Fed. #4

9. API WELL NO.

30-015-29118

10. FIELD NO., POOL, OR WILDCAT

Cedar Canyon
Corral Draw, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28, T24S, R29E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐
N.M. Oil Cons. Division
817 S. 1st Street
Artesia, NM 88210-2834

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL, Section 28, T24S, R29E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

8/16/96

12. COUNTY OR PARISH

Eddy Co.

13. STATE

NM

15. DATE SPUDDED

8/28/96

16. DATE T.D. REACHED

9/10/96

17. DATE COMPL. (Ready to prod.)

10/13/96

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

2939' GR

19. ELEV. CASINGHEAD

2938'

20. TOTAL DEPTH, MD & TVD

6850'

21. PLUG, BACK T.D., MD & TVD

6375'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

0'-6850'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5213'-40' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	505	14-3/4	510 sxs-circ 130 sxs	
7-5/8	26.4#	2790	9-5/8	1525 sxs-circ 50 sxs	
4-1/2	11.60#	6850	6-3/4	685 sxs-TOC @ 1050	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5168'	

31. PERFORATION RECORD (Interval, size and number)

5213'-40' (55 - .38" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5213'-40'	Acidz w/ 1100 gals 7-1/2% HCl
	Frac w/ 200,100 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/14/96		Pumping 1-1/4" insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/18/96	24	---	→	28	2	193	71:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API COR.	
---	---	→	28	2	193	307	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vent

35. LIST OF ATTACHMENTS

C-104, Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Barbara Smith

TITLE

Senior Operations Engineer

DATE

10/22/96

*(See instructions and Specs for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGICAL MAPS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE DEPTH
				Basal Anhydrite	2693	109
				Delaware Lime	2899	109
				Bell Canyon	2927	109
				Cherry Canyon	3787	109
				Brushy Canyon	5015	109
				Bone Spring	6662	109