State of New Mexico gy, Minerals & Natural Resources Dep District 1 PO Box 1900, Hobbs, NM 82241-1900 District II OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM \$7410

Title

Date

RECEIVED Form C-104 Revised February 10, 1994	0155
Instructions on back N OCT Shapit 1996 ppropriate District Office 5 Copies	$\mathcal{L}^{\mathcal{T}}$
OIL CON. DI MENDED REPORT	y
TVI ION AMENDADA INGLANDED IN	1

District IV PO Box 2088, Sa I			TOD AT	TAWAI	77 F7 A & f	** A T T**	n					NDED REPORT	
REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address								IZATI	ION POTRANSPORT OGRID Number				
Pogo Producing Company						0				.7891			
P. O. Box 10340 Midland, TX 79702-7340										³ Resson for F Uing Code NW			
30 - 0 15-29118						Pool Name	أنخب	n A t	Pool Code				
	operty Code		CUITAL	Draw De		perty Name			Delaway 11592				
17956			Cedar (Canyon 2	28 Feder			V.	4			ell Number	
II. 10 S	Surface	Location Township	Range	Lot.Ida	Feet from	4.	North/Soc	2 115.1		l			
K	28	245	29E	LAGRAGE	1980	1	South		Feet from the	West		County Eddy	
ii E	3ottom 1	Hole Loca	ation			<u> </u>		L		1			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line		Feet from the	East/We	ast/West line County		
¹² Lae Code	¹⁹ Producti Pump	ing Method Cod	• "G⇔C Vent	ouncetion Da	ite ¹⁸ C-	129 Permit Number		 	C-129 Effective	e Date 17 C-129 Expir		129 Expiration Date	
III. Oil au		Transport		. my			·						
Transpor OGRID	ter		Fransporter No	194		³ POD		" O/G	22 POD ULSTR Location				
18053	Pr	ide Pipe		inany	100	0101	1 1	0	1/ /20 /245		escriptio	•	
1000	Р.	0. Box 2	2436, Ab	ilene 1	rx 🔣	8181/	0/1	U	K/28/24S/29E Cedar Canyon 28 Fed. #4 Btry				
												,	
		_											
													
		······									Pr	et I0-2	
IV. Produ	uced Wa	ater											
	PUD		•		} **	POD ULS	TR Locati	ion and D	Description		d	-8-96 ing	
V. Well (Complet	tion Data	<u>·</u>									,	
8/28/96	ud Date		6050			" TD			" РВТО		21	¹ Perforations	
	³⁶ Hole Size		10/13/96 6850 " Casing & Tubing Size			<u>- </u>	<u> </u>	Depth Se	6375	!		'-40'	
14-3/4			10-3/		DE Otac	505		Depta oc		510 sx		rc 130 sxs	
9-5/8			7-5/	88		2790			}			irc 50 sxs	
6-3/4			4-1/2			6850)					OC @ 1050	
VI Wall	T D.												
VI. Well Date N			livery Date		est Date		Test Let	-15,	¥ 74. p				
10/14/96		Vent		10/18	3/96			hrs	^м Тbg, Р	ressure 	*Cag. Pressure		
" Chok		28	Oil	193	Water		° G 2		4 AOF		Dir	"Test Method mping	
שונט אטסט עראונ ער	ie miorminion	ules of the Oil C	onservation Di-	vision have be	en complied			- 20	1				
with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION							
Bante Dmil						Approved	by:	ORIG Dist	imal 9igni Rict II 3li	ED BY	Tim (ii. Cong	
Barrett L. Smith							Title:						
Senior Operat Date: 10/22/96			tions Engineer Phone: (915)682-6822			OCT 2.5 1996							
		erstor fill in the	e OGRID num	ber and nam	e of the previ	lous operate	or				خست		
	Previous (Operator Signal	lure		· · · · · · · · · · · · · · · · · · ·	Printed	Name			Tie			