

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. C-7  
811 S. 1st S  
Artesia, NM

vision

10-2834 FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, Section 28, T24S, R29E

5. Lease Designation and Serial No.  
NM-94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon 28 Fed #4 SWD

9. API Well No.

30-015-29118

10. Field and Pool, or Exploratory Area

Cedar Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/17/98 - Set CIBP @ 5163'. Cap w/ 35' cmt.

02/18/98 - Perf for stimulation 4028'-78' (100 - .38" dia holes). Acdz w/ 1000 gals 7-1/2% HCL.

02/19/98 - Frac w/ 221,000# 16/30 sand. Flow well back.

02/20/98 - Circ well clean. RD. Shut well in.

05/27/98 - Perf for injection 3850'-96' (184 - .38" dia holes), 3960'-70' (40 - .38" dia holes), 4102'-38' (144 - .38" dia holes), 4152'-90' (152 - .38" dia holes), 4194'-4216' (88 - .38" dia holes).

05/28/98 - RIH w/ 2-3/8" IPC tbg & pkr. Set pkr @ 3778'. Ran H-5 integrity test @ 500# for 30 minutes. OK.

06/01/98 - Started injecting @ 1800 BWPD @ 200 psi.

SUBJECT TO  
LIKE APPROVAL  
BY STATE

Post FD-2  
7-13-98  
Prod to SWD

14. I hereby certify that the foregoing is true and correct

Signed Gary Gourley

Title Division Operations Engineer

Date 06/12/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) GARY GOURLEY

Title PETROLEUM ENGINEER

Date JUN 16 1998

Conditions of approval, if any:

