

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Conservation Division  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
1st Street, N.M. 88210-2884  
INSTRUCTIONS ON REVERSE SIDE  
DATE AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAR WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR LOUIS DREYFUS NATURAL GAS CORP.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, OKC, OK 73134 (405) 749-1300						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 660' FWL Sec. 8-24S-29E At top prod. interval reported below same At total depth same						8. FARM OR LEASE NAME, WELL NO. COCHITI "8" FEDERAL #13	
14. PERMIT NO. DATE APPROVED, OFFICE						9. API WELL NO. 30-015-29137	
15. DATE SPUDDED 8/31/96						10. FIELD AND POOL, OR WILDCAT Pierce Crossing Bone Spring	
16. DATE T.D. REACHED 9/15/96						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8-24S-29E	
17. DATE CONFL. (Ready to prod.) NA						12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3027' KB 3013 GL						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6650'		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CN, GR, DL, ML						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8" J-55	24#	660'	12-1/4	Surface		-0-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) ACCEPTED FOR RECORD DEC 23 1996 acs				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
						GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs & Inclination Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Raylene Smith</u>		TITLE <u>Production Analyst</u>			DATE <u>10/24/96</u>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all dil-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	2820'		
Cherry Canyon	3746'		
Brushy Canyon	5296'		
Basal Brushy			
Canyon	6246'		
Bone Spring	6546'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH