UNITED STATES Force 3180-3 DEPARTMENT OF THE INTERIOR DIV FORM APPROVED (December 1990) BUREAU OF LAND MANAGEMENT ST ST Budget Bureau No. 1004-0136 Expires: December 31, 1991 SUBMIT IN TRIPLICATE ARTESIA, NM 88210-2834 5. Lease Designation and Serial No. NM-25876 6. If Indian, Alottee or Tribe Name APPLICATION FOR PERMIT TE 1a. Type of Work DRILL 🔯 П 0 9 1995 DEEPEN 7. If Unit or CA, Agreement Designation 1b. Type of Well SINGLE ZONE 図 8. Well Name and Number GAS \boxtimes MONTHER ONE **OTHER** WELL WELL **GETTY '24' FEDERAL** 2. Name of Operator TEXACO EXPLORATION & PRODUCTION DICENTIAL 3. Address and Telephone No. 9. API Well No. P.O. Box 3109, Midland Texas 79702 688-4606 30-015-29144 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 10. Field and Pool, Explortory Area LIVINGSTON RIDGE DELAWARE A : Unit Letter 330 Feet From The NORTH Line and 990 Feet From The FAST 11. SEC., T., R., MJ, or BLK. and Survey or Area At proposed prod. zone SAME Township 22-S Range 31-E 14. Distance In Miles and Direction from Negrest Town or Post Office 12. County or Parish 13 State 30 MILES EAST FROM CARLSBAD, NM **EDDY** NM 15. Distance From Proposed* Location to Nearest Property or 16. No. of Acres in Lease 17. No. of Acres Assigned To This Well Lease Line, Ft. (also to nearest drig. unit line, if any) 330 640 18. Distance From Proposed Location* to Nearest Well, Drilling, 19. Proposed Depth 20. Rotary or Cable Tools Completed or Applied For, On This Lease, Ft. 1360 8550 ROTARY 21.Elevations (Show whether DF,RT, GR, etc.) 22. Approx. Date Work Will Start GR-3578' 5/15/96 23. PROPOSED CASING AND CEMENT PROGRAM GRADE, SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE SETTING DEPTH QUANTITY OF CEMENT 14 3/4 WC50, 11 3/4 42# 800 500 SACKS - CIRCULATE 11 WC50, J55, 8 5/g 32# 4400 1050 SACKS - CIRCULATE 7 7/8 WC50, WC70, S-95, 5 1/3 8550 1500 SACKS - CIRCULATE **CEMENTING PROGRAM:** SURFACE CASING - 500 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 900 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 150 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING -1st STG: 800 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). DV TOOL @ 5500' - 2nd STG: 600 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 BACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S) DAYS TO DRILL: 15 DAYS. DAYS TO COMPLETE: 14 DAYS. THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any, 24. I hereby certify that the foregoing is to Eng. Assistant TITLE SIGNATURE DATE 4/12/96 C. Wade Howard TYPE OR PRINT NAME (This space for Federal or State office use APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to ti AUG 27 1996 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state representations as to any matter within its jurisdiction.

DISTRICT *
P. O. Box 1980, Hoobs, NM 88240

DISTRICT II P. O. Drower ID. Artesia, NM 88210

DISTRICT II

1000 Rio Brazos Rd., Axtec, NM 87410 DISTRICT .V P. O. Box 2083, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994

instructions on back

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

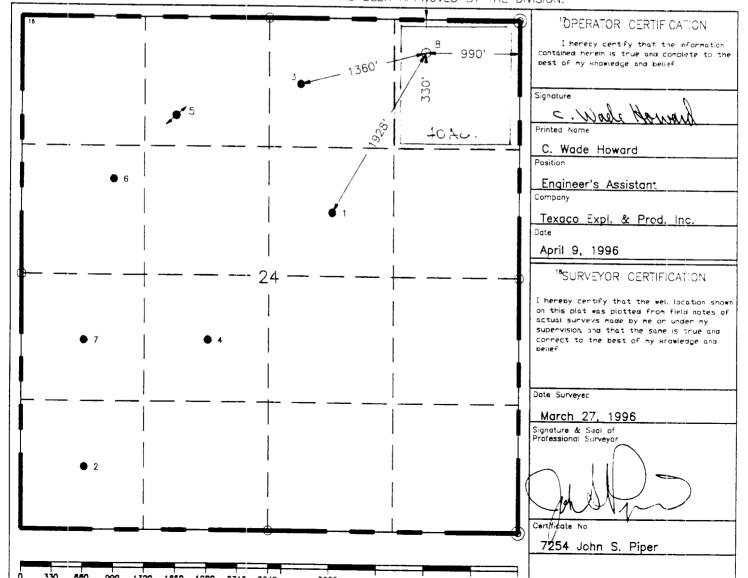
MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numi	per	~ (² Pool Code	³ Pool Name	
50 115	-11/1/		Livingston Ridge⊕Delaware	
Property Code		Get	Sproperty Name ty Federal "24"	E Well Number
70GRID No.		TEXACO EXPLO	**************************************	5 E evation .3578'

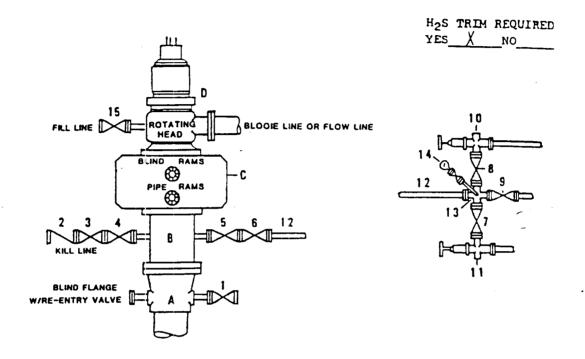
10 Surface Location UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line ⁷County 31-E 24 22-S 330' North 990' East Eddy Bottom Hole Location If Different From Surface UL or lot no. Section Range Township Lot Idn Feet from the North/South line Feet from the East/West line 7County 12Dedicated Acres 13 Joint or infill 1*Consolidation Coce Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION JNTIL ALL INTERESTS HAVE BEEN CONSCLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

λ	Texaco Wellhead
В .	3000\$ W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c	3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
۵	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4, 7,8,	$2^{\rm M}$ minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2 ^m minimum 3000∦ W.P. back pressure valve.
5,6,9	3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Toro Plug valve.
12	3" minimum schedule 80, Crade "B", seamless line pipe.
13	2" minimum x 3" minimum 3000# W.P. flanged cross.
10,11	2 ^m minimum 3000∉ W.P. adjustable choke bodies.
14	Cameron $\operatorname{Hud}\nolimits$ Gauge or equivalent (location optional in choke line).
15	$2^{\rm m}$ minimum $\rm J000\sharp$ W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.



SCALE	DATE	EST NO.	DRG. NO
DAAWN BY			 -
CHECKED BY	1]	
APPROVED BY		!	