

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL						5. Lease Designation and Serial No. NM-25876	
1b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.						6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431						8. Well Name and Number GETTY 24 FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter A : 330 Feet From The NORTH Line and 990 Feet From The EAST Line At proposed prod. zone SAME						9. API Well No. 30 015 29144	
14. Permit No. Date issued						12. County or Parish EDDY	
15. Date Spudded 10/31/96						13. State NM	
16. Date T.D. Reached 11/1/96		17. Date Compl. (Ready to Prod.) 2/22/97		18. Elevations (Show whether DF, RT, GR, etc.) GR-3578'		19. Elev. Casinthead	
20. Total Depth, MD & TVD 8550'		21. Plug Back T.D., MD & TVD 8190'		22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By --> C' - 8550'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7107' - 7118'; 6962' - 7004' (LIVINGSTON RIDGE DEL)						25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-CBL-CCL						27. Was Well Cored NO	
28. CASING RECORD (Report all Strings set in well)							
CASING SIZE & GRADE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
WC50, 11 3/4		42#		800'		14 3/4	
WC50, J55, 8		32#		44C0'		11	
WC50, WC70,		17#		8550'		7 7/8	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
2.875"							
31. Perforation record (interval, size, and number) 7118'-6962'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				8370'-8274'			
				acidize w/700 gals 7.5% nefe hcl.			
				frac'd w/20k gl			
				30#xlink borate w/59k# 16/30 resin.			
				7912'-7932'			
				frac'd w/same borate & 56k 16/30 re			
				6962'-7118'			
				frac'd w/19.5k gls 35# w/51k 16/30			
33. PRODUCTION							
Date First Product on 2/22/97		Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2.5" x 1.75" x 24'				Well Status (Prod. or Shut-in) PROD	
Date of Test 2/26/97		Hours tested 24		Choke Size		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						135	
						Gas - MCF	
						309	
						Water - Bbl.	
						41	
						Gas - Oil Ratio	
						2238	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By HRS	
35. List of Attachments							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE V. Greg Maes				TITLE Engineering Assistant		DATE 4/2/97	
TYPE OR PRINT NAME							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
L. CHERRY CANYO	6961'	7004'	LIME, SAND, SHALE OIL		LAMAR	4512'	
BRUSHY CANYON	7052'	8374'	LIME, SAND, SHALE OIL		BELL CANYON	4565'	
					CHERRY CANYON	5392'	
					BRUSHY CANYON	7052'	
					L. BRUSHY CANYO	8116'	
					BONE SPRINGS LS	8394'	