

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2839

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 505/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(H), 1650' FNL & 990' FEL, Sec. 10, T-24S, R-29E

5. Lease Designation and Serial No.

1616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "10" Fed. No. 1

9. API Well No.

30-015-29157

10. Field and Pool, or exploratory Area

Undes. Cedar Canyon
Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

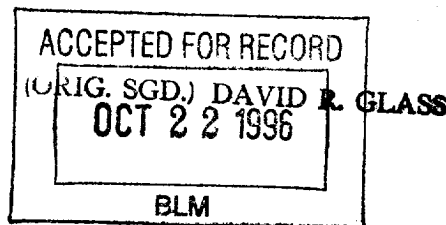
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set csg string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/06/96: Spud 17-1/2" hole at 6:00 a.m. Drilled to 360'. RU and ran 10 jts 13-3/8" 48# H-40 casing and set at 355'. Cemented csg w/ 200 sx Cl "C" containing 6% gel, 2% CaCl2, and 1/4 pps Flocele. Tail w/ 200 sx Cl "C" w/ 2% CaCl2. Circ'd 150 sx to pit. Plug down at 7:30 p.m. WOC.

10/07/96: WOC. Back out landing jt & NU BOP. WOC. Test BOP to 600 psi, ok. PU BHA & TIH. Drilled shoe jt. Tag cmt @ 312'. WOC total of 18 hours. Resume drilling operations.



14. (I hereby certify that the foregoing is true and correct)

Signed [Signature]

Title Sr. Production Clerk

Date 10/16/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____