

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(H), 1650' FNL & 990' FEL, Sec. 10, T-24S, R-29E

Lease Designation and Serial No.

NM-81616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "10" Fed. No. 1

9. API Well No.

30-015-29157

10. Field and Pool, or exploratory Area

Undes. Cedar Canyon  
Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set csg string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/14/96: Drlg. TD 11" hole. Depth 2990'. RU and ran 68 jts 8-5/8" 32# J-55 ST&C csg and set at 2990'.

10/15/96: Cemented csg w/ 600 sx C1 "C" 50/50 Poz A containing 10% gel, 5% salt, & 1/4 pps Flocele. Tail w/ 200 sx C1 "C" w/ 2% CaCl2. Circ'd 85 sx to pit. Plug down at 12:45 a.m. WOC 6 hrs. Cut csg off and weld on head. NU BOP. Test blind rams, casing and choke manifold to 1500 psi, ok. PU BHA & TIH. Test pipe rams & Hydrill to 1500 psi, ok. Tag cmt @ 2895'. WOC total of 22-1/2 hrs. Drlg float collar & shoe jt.

10/16/96: Drlg formation.

ACCEPTED FOR RECORD

NOV 07 1996

BLM

14. I hereby certify that the foregoing is true and correct

Signed Erny McCullough Title Sr. Production Clerk Date 10/22/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_