Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATES

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

(See other instructions on reverse side)

		BUREA	U OF LAND	MANAGEN	IENT				rev	erse side)	NM	-8161	6	
WELL COM	IPLE	TION C	R RECO	MPLE	ΓΙΟΝ	I RE	PÖŘT	ΓĂΪ	ίĐΙ	LOG	6. []	INDIAN, A	ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WELL b. TYPE OF COM	PLETION:	OIL WELL					Oil C		. Di			NIT AGREE	EMENT N	AME
NEW X	WORK OVER	DEEP-	PLUG BACK	DIFF. RESV	<u>K. —</u>		3. 1st S			* *	8. F	ARM OR LI	EASE NAM	ME, WELL NO.
2. NAME OF OPERATO  Santa Fe En		Resourc	es Inc		1	Artes	ia, NM	882	210-	2834	H.	В. "	10" F	Fed. No. 1
3. ADDRESS AND	TELEPHON	E NO.										PI WELL N		_
550 W. Texa 4. LOCATION OF WEL	s, Sui	ite 133	<u>0, Midlan</u>	id, TX	<u>7970</u>			915	/68	<u> 7-355</u>	41	-015-		R WILDCAT
At surface  (H), 1650'  At top prod. interva	FNL &	990' F			_			n.	<b>r</b> 10	<b>0 '9</b> 6	<del>Un</del> Bo	<del>des</del> . ne Sp	Cedar ring	^ Canyon
At total depth	·			14. PERMI	T NO		DAT	E ISSUÉ		J 39107	Se	EC., T., R. ND SURVE C. 10 OUNTY OR	Y OR ARE	
	<b></b>									ru es		ARISH		NM
15. DATE SPUDDED 10/6/96	10	6 t.d. reach /30/96	11/	COMPL.( <i>Read</i> 14/96	y to prod	l.) 		EVATIO 026'		, RKB, RT	, GR, ET	C.)*	19. EL	EV. CASINGHEAD
20. TOTAL DEPTH, MD 8290'		8203	ACK T.D., MD & T	HO	MULTIPI DW MANY	Y* N / /	١	- 1	DRII	ERVALS LLED BY	A11	OTARY TO	- 1	CABLE TOOLS N/A
24. PRODUCING INTERV	VAL(S), OF T	THIS COMPLET	rion - top, botto	M, NAME (MD	AND TVI	CCEP	TED FO	RRE	COR	D				WAS DIRECTIONAL SURVEY MADE
/882-7890 8	4 /922	- /932	(Bone Sp	ring)					~ ~				No	
26. TYPE ELECTRIC AND DLL/MSFL/LD						Ut		a	90 (A)				27. WAS NO	WELL CORED
28. CASING SIZE/GRADE	l we	IGHT, LB./FT.	DEPTH SET	ING RECORI	) (Repor	ve all str	ings BLW	vell)	OD OF	ODAY IT	OFMEN	ING RECO	nr.	
3-3/8" H-40	48.		355	T	7 - 172			400		"C"	(cir		KD	None
-5/8" J-55	32.		2990'	1:				800	SX	POZ			rc'd)	None
-1/2" K-55	15.	5 & 17 <del>‡</del>	<u> </u>	7	-7/8"	1		125	0 s	x Lit	e &	"H"		None
29.		111	NER RECORD						·		W. 170.	NG PRO	255	
SIZE	TOP (M		OTTOM (MD)	SACKS CEM	ENT*	SCR	REEN (MD)	30	SIZE			NG RECO		PACKER SET (MD)
N/A								2	-7/8		803'			N/A
NEBROD (TION PROC	012 /T /					<del>,</del>								
7882' - 7890	1 & 79	922' - 79	<sup>mber)</sup> 32' (1 SF	PF) 4" (	esq	32.	TH INTERV					MENT SO		ETC. ERIAL USED
gun - 20 h							2-7932		Z	1500				Fe & 30 BS.
														gal gel
					İ									0# 20/40
3.*		·····		PRO	DUCTIO	)N				snd	& 42	,000#	20/	40 ACFRAC
PATE FIRST PRODUCTION 11/14/96	1	PRODUCTION Flowing	ON METHOD (Flowi	ing, gas lift, p	umping -	· size and	d type of pu	итр)	****	·		WELL ST shut-i		oducing or oducing
11/18/96	HOURS TE	ESTED	сноке size 20/64"	PROD'N, FO		оц. ві 182	BL.	6AS	s - мсв 85	7.	160	R - BBL.	<sub> </sub> GA	AS - OIL RATIO
LOW. TUBING PRESS. 620#	1170#	<u> </u>	CALCULATED 24-HOUR RATE	OIL - BBL. 182			335 - MCF.			water - 1 160	BBL.		4.10	TTY - API (CORR.)
d. Disposition of GAS ( Vented durin			ed, etc.) nected to	Highla	ind G	as C	orp o	on 1	1/2	2/96	TEST W	TNESSED	BY	
S. LIST OF ATTACHMENT C-104, Devia	TS	· · · · · ·					отр. с			27 30 .				
5. I hereby certify that the for				rrect as determin	ed from all	available	records							
SIONED	jes 4	M	il Coya	TITL			ductio	on C	1erl	<u> </u>	<del></del>	DATE	11/2	6/96
/	(See Ir	structions	and Spaces fo	or Addition	al Data	on Rev	verse Side	e)					· · · · · · · · · · · · · · · · · · ·	

37. SUMMARY OF I drill-stem, tests, in recoveries):	POROUS ZONES ncluding depth in	S: (Show all imports terval tested, cushic	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOI	GEOLOGIC MARKERS	
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						VEKI. DEFIH
Santa Fe Sand	4778	4792	Oil & Gas Bearing	Delaware	3062'	
W Sand	6546	6605	Oil & Water Bearing	Cherry Canyon	3922'	
Avalon Sand	6930	6950	Tight	Manzanita	40487	
1st Bone Spr	7840	7950	0il & Gas Bearing	Brushy Canyon	5502'	
				Bone Spring	6819'	
		• .				
			The state of the s			

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