

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504 -2088

WELL API NO.

30-015-29170

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVING UNIT

8. Well No.

3

9. Pool name or Wildcat

UND CASS DRAW DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

Well ☒

Well ☐

OTHER

2. Name of Operator

DEC 31 '96

MYCO INDUSTRIES, INC.

3. Address of Operator

P.O. BOX 840, ARTESIA, NM 88210

4. Well Location

Unit Letter F; 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 23 Township 23S Range 27E NMPM NM County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

☐

PULL OR ALTER CASING ☐

OTHER: ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZED PERFORATIONS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/21/96 RIG UP SCHLUMBERGER AND GO IN HOLE WITH 4" CASING GUN. PERFORATE 3256,57,58,59, 60,62,65,66,68,88,90,92,95,96 WITH 1 JSPF AND 90 DEG PHASING. TOTAL OF 14 HOLES, .37" ENTRY DIAMETER HYPERJET III CHARGES. MAKE UP GUIBERSON UNIT-V PACKER AND GO IN HOLE WITH PACKER AND 97 JTS 2 7/8" J-55 TUBING. SET PACKER AT 3142'. RIG UP BJ SERVICES AND ACIDIZE PERFORATIONS. TEST LINES TO 5000#. ACIDIZED PERFORATIONS 3156-96' WITH 2500 GALLONS 7.5% PENTOL 100 + 30 RCN BALL SEALERS. BREAK DOWN AT 3400#. ACIDIZED AT 5 BPM AT 1600#. HAD GOOD BALL ACTION AND BALLED OUT WITH 24 BALLS ON FORMATION. PRESSURED UP TO 5000#. SURGE OFF BALLS. PUT AWAY REMAINING 11 BBLs FLUSH. ISIP--900# 5 MIN--800# 10 MIN--800# 15 MIN--800#.

CERTIFIED RETURN: P 387 148 412

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

ENG. TECHNICIAN

DATE

12/26/96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TONY GUM

APPROVED BY

TITLE

DATE

JAN 2 1997

CONDITIONS OF APPROVAL, IF ANY: