

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29170

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVING FEE

8. Well No.

1

9. Pool name or Wildcat

~~UNIT~~ CASS DRAW DELAWARE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

MYCO INDUSTRIES, INC.

CERTIFIED RETURN: P 387,148,428

3. Address of Operator

P.O. BOX 840, ARTESIA, NM 88210

505-748-4266

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 23 Township 23S Range 27E NMPM NM EDDY County

10. Date Spudded

12/7/96

11. Date T.D. Reached

12/14/96

12. Date Compl. (Ready to Prod.)

1/22/97

13. Elevations (DF & RKB, RT, GR, etc.)

3128' GR

14. Elev. Casinghead

3128'

15. Total Depth

3562'

16. Plug Back T.D.

3558'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3562'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3256-3296' DELAWARE (CHERRY CANYON)

20. Was Directional Survey Made

(TOTCO ATTACHED)

21. Type Electric and Other Logs Run

CBL, TDDCN/GR, LL/MCFL/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

NOTE: TANK BATTERY IN UNIT J S23-T23S-R7E

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	376'	12 1/4"	200-sxs (CIRC)	
5 1/2"	15.50#	3477'	7-7/8"	800-sxs (CIRC)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3142'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1-JSPF(0.37") 14-TOTAL HOLES AS FOLLOWS:

3256', 57', 58', 59', 60', 62', 65', 66', 68', 88', 90', 92', 95', AND 96'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3256-3296' 2500 GAL. 7.5% NEFE

DELAWARE

28. PRODUCTION

Date First Production 1/9/97	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1/22/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 15	Water - Bbl. 10	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 15	Water - Bbl. 10	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED (C-129 FIVE D: 1/29/97)

Test Witnessed By

CARLOS GUERRERO

30. List Attachments

C-104, DEVIATION SURVEY,

LOGS (PER #21) & C-129

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Isabel Lopez

Printed Name

ISABEL LOPEZ

Title

ENG. TECHNICIAN

Date 1/22/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1331'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2009'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand 2238'	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. CHERRY CANYON 3056'	T. Wingate	T. _____
T. Wolfcamp	T. MANZANITA LI 3096'	T. Chinle	T. _____
T. Penn	T. CHERRY CANYON PAY 3254'	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 3256' to 3296' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology