

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C/SK

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81586

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pogo Producing Company

CONFIDENTIAL

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL, Section *Ng* T24S, R29E

DEC 20 '96

O. C. D.
ARTESIA OFFICE

8. Well Name and No.

Riverbend Federal #1

9. API Well No.

30-015-29171

10. Field and Pool, or Exploratory Area

Corral Draw Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, Set Surface, Inter & Prod Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Morton #4. Spud @ 2100 hrs CST 11/14/96. Drilled 14-3/4" hole to 534'. TD reached 1630 hrs CST 11/15/96. Ran 13 jts 10-3/4" 32.75# J-55 ST&C csg. TPGS @ 534'. IFV @ 489'. Howco cmt'd csg w/ 300 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2330 hrs CST 11/15/96. Rec 20 sxs excess cmt. WOC 18-1/2 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

TD & Production Csg - Drld 7-7/8" hole to 5500'. TD reached @ 0415 hrs CST 11/23/96. Logged well w/ Schlumberger. Ran 135 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 5500'. Float collar @ 5452'. Stage tools @ 3980' & 1977'. Howco cmt'd 1st stage w/ 540 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace. Drop bomb & open DV tool @ 1977'. Cir 5 hrs between stages. Cmt 2nd stage w/ 600 sxs Halliburton Lite + 1/4 pps Flocelle + 5 pps salt @ 12.4 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 1977'. Cir 5 hrs between stages. Cmt 3rd stage w/ 665 sxs Halliburton Lite @ 12.7 followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 0700 hrs CST 11/25/96. Rec 80 sxs excess cmt. ND BOP's & make cut-off. Weld on WH & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Barrett L. Smith

Title

Barrett L. Smith

Date

12/17/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side