

CISF

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702 (915) 736-5514

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 360' FWL  
Sec 6, T23S, R31E

OCT 28 1995

NM 02887D

6. If Indian, Allotment or Tribe Name

7. If Unit or C.A. Agreement Designation

Well Name and No.

James Ranch Unit #76

9. Well No.

30 015 29173

10. Field and Pool, or Exploratory Area  
Quada Ridge (Delaware)

11. County or Parish, State  
Los Medanos (Bone Spring) &

South Los Medanos (Wlfcg)

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

OIL CON. DIV

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Csg test & Cmt job

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-29-96 - Spud 6:00 a.m.

Ran 12 joints 11-3/4" 42# H-40 8rd casing set at 582'.

Cemented with 160 sacks PP "C", 3% Econolite, 2% CaCl<sub>2</sub>, 1/4# Flocele, 11.4 ppg, 2.88 cuft/sx, 82 bbls slurry AND 150 sx PP "C", 2% CaCl<sub>2</sub>, 14.8 ppg, 1.32 cuft/sx, 35 bbls slurry. Circulated 50 sacks to surface.

WOC - 17-1/4 hours. 30 minutes pressure tested to 600 psi, OK.

10-1-96 - Ran 93 joints 8-5/8" 32# J-55 8rd casing set at 3724'.

Cemented with 800 sacks 50/50 Poz A, 1/4# Flocele, 10% gel, 8# salt, 11.9 ppg, 2.36 cuft/sx, 335 bbls slurry AND 175 sx Prem Plus, 2% CaCl<sub>2</sub>, 14.8 ppg, 1.32 cuft/sx, 40 bbls slurry. Circulated 100 sacks to surface.

WOC - 23-3/4 hours. 30 minutes pressure tested to 1000 psi, OK.

14. I hereby certify that the foregoing is true and correct

Signature: Betty Gildon Title: Regulatory Analyst

Date: 10/7/96

(This space for Federal or State office use)

Approved by: \_\_\_\_\_  
Conditions of approval, if any:

Title: AK

Date: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side