

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM G2887D

6. If Indian, Allotment or Tribe Name

7. If Oil or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

SUBMIT IN TRIPLICATE

1. Type of Well:
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-1374

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 360' FWL
Sec 6, T23S, R31E

3. Well Name and No.

James Ranch Unit #76

9. API Well No.

30 015 29173

10. Field and Pool, or Exploratory Area

Quada Ridge (Delaware),
Los Medanos (Bone Spring) &
South Los Medanos (Wlfcg)

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Csg test & Cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

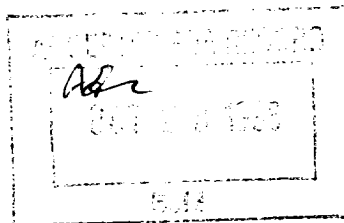
10-12-96 - TD 11,250'

10-14-96 - Ran 112 joints 17# CF-95 8rd and 149 joints 5-1/2" 17# 1/4-110 8rd casing set at 11,250'.

Cemented with 385 sx Prem, 1/4# Flocele, 5# Salt, 11.5 ppg, 2.9 cuft/sx, 198.8 bbls slurry AND 975 sx Prem, 50/50 poz, .5% H-322, 3% KCl, 14.3 ppg, 1.27 cuft/sx, 220.5 bbls slurry. Top of Cement per temperature survey - 3150'.

WOC - 14 hours.

30 minutes pressure tested to 1000 psi, OK.



14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon, Regulatory Analyst

Date 10/16/96

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side