

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

DESIGNATION AND SERIAL NO.
Cons. Division

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Enron Oil & Gas Company
3. ADDRESS AND TELEPHONE NO.
P.O. Box 2267 Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1900' FNL & 360' FWL
At top prod. interval reported below
Same
At total depth
Same
14. PERMIT NO. DATE ISSUED
O. C. D. 9/9/96
15. DATE SPUDDED 9/29/96 16. DATE T.D. REACHED 10/12/96 17. DATE COMPLETED (Ready to prod.) 10/23/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3299' GR 19. ELEV. CASINGHEAD 3299'
20. TOTAL DEPTH, MD & TVD 11250 21. PLUG, BACK T.D., MD & TVD 11224 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
11122' - 11137 (Wolfcamp)
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
DILL, SDL-DSN
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4" H-40	42#	582'	14-3/4"	310 sx PP "C"	Circulated
8-5/8" J-55	32#	3724'	11"	800 sx 50/50 Poz A & 175 PP	Circulated
5-1/2" CF-95 & P-110	17#	11250	7-7/8"	385 Prem & 975 Prem 50/50 poz	TOC 3150' TS

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					None	

31. PERFORATION RECORD (Interval, size and number) 11122 to 11137 (.36" 60)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		11122 to 11137	61,000 gals Medallion frac 3000
			w/151,000# 16/30 AC Frac Black

33.* PRODUCTION
DATE FIRST PRODUCTION 10/25/96 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/29/96 HOURS TESTED 24 CHOKE SIZE 16/64" PROD'N. FOR TEST PERIOD → OIL - BBL. 81 GAS - MCF. 162 WATER - BBL. 27 GAS - OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE 340 CALCULATED 24-HOUR RATE → OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 88.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Randy Seldon TITLE Regulatory Analyst DATE 11/14/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DeLa Mt Grp & BS Bone Spring BS & Wl fcp	0	595	Redbed	Delaware Mt Grp	3902	
	595	1800	Salt	Bone Spring	7702	
	1800	3724	Anhy. Salt, Dolo	Wolfcamp	11018	
	3724	7475	Sand, Shale			
	7475	9550	Lime, Shale			
	9550	11250	Lime, Shale, Sand			