

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

45  
Op

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-29179

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3479

7. Lease Name or Unit Agreement Name  
PINNACLE STATE

8. Well No.  
#15

9. Pool name or Wildcat  
East Herradura Bend, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
LOUIS DREYFUS NATURAL GAS CORP.

3. Address of Operator  
14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134

4. Well Location  
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line  
Section 36 Township 22S Range 28E NMMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Ran casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/13/96 Ran 149 jts. 5-1/2" 15.5# 8rd LTC, J-55 casing to 6475'. Total pipe = 6,481' @ 6475'. Cement with 630 sx self stress 10/10 cement w/1/4# celloflake. Circulate DV tool & 128 sx cement to pit. Cement 2nd stage w/390 sx 35/65 Poz 6% celloflake, 10# salt, 1/4# celloflake, plug close tool did not circulate cement. Run survey to show top of cement @ 2950'.

RECEIVED

NOV 20 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raylene Smith TITLE Production Analyst DATE 11/18/96  
TYPE OR PRINT NAME Raylene Smith TELEPHONE NO. (405) 749-5251

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 20 1996