

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134		OGRID Number 025773
		Reason for Filing Code NW - New well 11/1/96
APM Number 30 - 015-27763-29179	Pool Name East Herradura Bend, Delaware	Pool Code 30670
Property Code 17447	Property Name Pinnacle State	Well Number #15

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	36	22S	28E		990'	North	990'	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	22S	28E		990'	North	990'	East	Eddy
Lac Code S	Producing Method Code Pumping	Gas Connection Date 11/1/96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
18053	Pride Pipeline P.O. Box 2438 Abilene, TX 79604	0977110	O	L 36-22S-28E Tank Battery
139633	Highlands Gas Corporation 8085 S. Chester St. #114 Englewood, CO 80112	0977130	G	L 36-22S-28E Gustody Transfer Meter

IV. Produced Water

POD	POD ULSTR Location and Description
0977150	L 36-22S-28E Tank Battery

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
9/30/96	11/1/96	6475'	6429'	6104-6116'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8"	385'	400	Part ID-2
11"	8-5/8"	2750'	750	1-3-96
7-7/8"	5-1/2"	6475'	1020	comp
	2-7/8"	6092'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
11/1/96	11/1/96	11/5/96	24 hrs.		
Choke Size	Oil	Water	Gas	AOF	Test Method
	22	118	42 mcf		Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Raylene Smith

Printed name: Raylene Smith

Title: Production Analyst

Date: 11/18/96

Phone: (405) 749-5251

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: DEC 6 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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