District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Value Instructions on back
Submit to Appropriate District Office
5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	bind IV				Oana 1	C, 14	141 0750	74-2000				AME	NDED REPORT	
OUIS DREYFUS NATURAL CAS CORP. 14000 Quail Springs Parkway, Ste. 600 OLSTR Localing Parkway, Ste. 600 OLSTR Local	O Box 2088, Si			FOR AI	LOWAF	NF A	AND A	מרשחפ	ነ ፖ ልፕነ	ገለ ተገ ተኮ	ANICDA			
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10 Surface Location 20 Female Location 20 Female 10 Feet Female 10 Feet 10											* Well Number			
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A 36 228 28E 990' North 990' East Eddy	11 I	Bottom 1	Hole Loca	tion		_					·			
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S			<u> </u>				990'	Nort	:h	990 '	East		Eddy	
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* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: OSIGNAL 23000 BY 720 W. GUM Printed name: Raylene Smith Title: Production Analyst Date: 11/18/96 Phone: (405) 749-5251			41 Oil							4 AOF		1	" Test Method	
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