

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

## AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |                    |                          |
|---|--------------------|--------------------------|
| 1 Operator name and Address   |                    | 2 OGRID Number           |
| LOUIS DREYFUS NATURAL GAS CORP.<br>14000 Quail Springs Parkway, Ste. 600<br>Oklahoma City, OK 73134 |                    | 25773                    |
|   |                    | 3 Reason for Filing Code |
|   |                    | NW                       |
| 4 API Number  | 5 Pool Name        | 6 Pool Code              |
| 30-015-29229  | Malaga Delaware    | 42940                    |
| 7 Property Code   | 8 Property Name    | 9 Well Number            |
| 19663   | MALAGA '7' FEDERAL | #31                      |

## II. 10 Surface Location

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| B             | 7       | 24S      | 29E   |         | 660'          | North            | 1650'         | East           | Eddy   |

## 11 Bottom Hole Location

|                    |                               |                 |                                    |         |                        |                           |                        |                          |                |
|--------------------|-------------------------------|-----------------|------------------------------------|---------|------------------------|---------------------------|------------------------|--------------------------|----------------|
| UL or lot no.<br>B | Section<br>7                  | Township<br>24S | Range<br>29E                       | Lot Idn | Feet from the<br>660'  | North/South line<br>North | Feet from the<br>1650' | East/West line<br>East   | County<br>Eddy |
| 12 Lse Code<br>F   | 13 Producing Method Code<br>P |                 | 14 Gas Connection Date<br>11/29/96 |         | 15 C-129 Permit Number | 16 C-129 Effective Date   |                        | 17 C-129 Expiration Date |                |

### III. Oil and Gas Transporters

[illegible]

#### IV. Produced Water

| 23 POD | 24 POD ULSTR Location and Description |
|--------|---------------------------------------|
| 281839 | B Sec. 7-24S-29E Tank Battery         |

### V. Well Completion Data

| 25 Spud Date | 26 Ready Date           | 27 TD        | 28 PBTD         | 29 Perforations |
|--------------|-------------------------|--------------|-----------------|-----------------|
| 10/14/96     | 11/30/96                | 6568'        | 6522'           | 4938-4944'      |
| 30 Hole Size | 31 Casing & Tubing Size | 32 Depth Set | 33 Sacks Cement |                 |
| 12-1/4       | 8-5/8                   | 658'         | 400 sx          |                 |
| 7-7/8        | 5-1/2                   | 6568'        | 1480 sx         |                 |
|              | 2-7/8                   | 4924'        |                 |                 |
|              |                         |              |                 |                 |

## VI. Well Test Data

|                             |                                |                         |                           |                  |                          |
|-----------------------------|--------------------------------|-------------------------|---------------------------|------------------|--------------------------|
| 34 Date New Oil<br>11/29/96 | 35 Gas Delivery Date<br>vented | 36 Test Date<br>12/1/96 | 37 Test Length<br>24 hrs. | 38 Tbg. Pressure | 39 Csg. Pressure<br>1000 |
| 40 Choke Size               | 41 Oil<br>146                  | 42 Water<br>106         | 43 Gas<br>50 mcf          | 44 AOF           | 45 Test Method<br>pump   |

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: D A S

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT SUPERVISOR**

Printed name: Raylene Smith

|                |             |
|----------------|-------------|
| Title:         |             |
| Approval Date: | DEC 13 1996 |

Title: **Production Analyst**

Date: 12/11/96 Phone: (405) 749-5251

47 If this is a change of operator fill in the OGRID number and name of the previous operator

|                             |              |       |      |
|-----------------------------|--------------|-------|------|
| Previous Operator Signature | Printed Name | Title | Date |
|-----------------------------|--------------|-------|------|