

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con Division

811 S. 1st Street

Alameda, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
NM-96222

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 27 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc. (915) 683-2534

FEB 21 '97

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

935' FNL & 1705' FEL, Section 14, T24S, R29E

7. If Unit or CA, Agreement Designation

OIL CON. DIV.

8. Well Name and

Ore Ida "14" Fed. #5

9. API Well No.

30-015-29243

10. Field and Pool, or Exploratory Area

E. Pierce Crossing BS

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, csg. & cmt.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-30-96 Spudded 17 1/2" surface hole @ 5:00 PM CST. Ran 8 jts. 13 3/8", 48#, H-40, 8rd, STC, new API csg. set @ 351'. Cmt'd w/325 sx. Cl. "C" Neet cmt. containing 3% CaCl₂. Circ'd 40 sx. to the pit. WOC 24 hrs.
- 12-07-96 Ran 70 jts. 8 5/8", 32#, J-55, 8rd, STC, new API intermediate csg. set @ 3,117'. Cmt'd w/ 1,050 sx of Cl. "C" Lite + 1/4 #/sx flocele + 1# gilsonite/sx + 12% salt mixed @ 12.4 ppg. followed by 250 sx Cl. "C" Neet w/2% CaCl₂. Plug down to 3,069'. Circ'd to pit. WOC 12 hrs. (12 1/4" hole)
- 12-19-96 Ran 5 1/2", 17#, J-55, 8rd LTC new API production casing set @ 8,350'. Cmt'd w/475 sx. Super Modified Cl. "H" cmt.. Plug down to 8,302'. Opened DV tool and circ'd 40 sx cmt. to the pit. Cmt'd 2nd stage w/186 sx of Cl "C" Lite + 1/4#/sx. cello flakes + 1#/sx filsonite + 12% salt mixed @ 12.4 ppg yield 2.26 sq. ft/sx, mixing water 12.44 gals/sx followed by 375 sx of modified super "H". Plug down to 5,437' @ 9:30 AM 12-19-96. (7 7/8" hole)

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 2-19-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

ORIG. SENT DAVID R. GLASS

TOTAL P.01

FEB 24 1997

BLM