

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

811 S. 1st Street

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc. (915) 683-2534

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1780' FEL
Section 14, T24S, R29E

7. If Under Lease Agreement, Designation

OIL CON. DIV.

Ore DIST. 12" Federal #6

9. API Well No.

30-015-29244

10. Field and Pool, or Exploratory Area

E Pierce Crossing BS

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud, csg & cmt
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-21-96 Spudded 17 1/2" surface hole 12-20-96. Ran 13 3/8", 48#, H-40, 8rd STC, new API csg. set @ 349'. Cemented w/375 sks. of Cl. "C" Neet + 2% CaCl₂. Cmt. did not circulate. Ran 1" to 190'. Tagged cmt. Pull up 10' & cmt'd w/325 sks. of Cl. "C" Neet + 2% CaCl₂. Cmt. circulated. WOC 12 hrs.
- 12-27-97 Ran 68 jts. 8 5/8", 32#, J-55, 8rd STC, new API csg. set @ 3102'. (Intermediate) Cmt'd w/1000 sks. of Cl. C Lite + 1/4#/sk. flocele + 1#/sk gilsonite + 12% salt mixed @ 12.4#/gal., yield 2.25 sq. ft./sk. followed by 250 sks. of Cl. C Neet containing 2% CaCl₂. Circulated cmt. WOC 17 1/2 hrs.
- 1-8-97 Ran 125 jts. 5 1/2" production casing, 17#, J-55, 8rd LTC new API set @ 8,350'. Cmt'd 1st stage w/560 sks. of Modified Super H w/4% CFR-3 + 5#/sk. gilsonite + .5% Halad 3-44 + 3#/sk. salt mixed @ 13.00 #/gal., yield. Plug down 50.8,304' 1-6-97 (8:30 P.M.) Opened DV tool & circ'd 55 sks. of cmt. to the pit. Cmt'd 2nd stage w/580 sks. of Cl. "C" Lite cmt. followed by 250 sks. of Modified Super "H" Plug down to 5,433' @ 2:00 AM 1-7-96. Tool closed & held o.k.

14. I hereby certify that the foregoing is true and correct to the pit.

Signed

Brenda Coffman

Title

Production Analyst

Date

Feb. 18, 1997

(This space for Federal or State office use)

Approved by

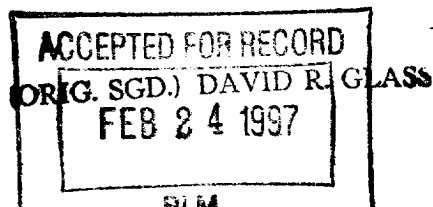
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



TOTAL P.01