Form 3160-3 (July 1992)

OIL CONSERVATION DIV 811 S. 1st ST.

SUBMIT IN TRIPLICATE.

tions on

FORM APPROVED OMB NO. 1004-0136

ALLTED CTARTESIA, NM 8821029834

25/10	and the second s	LD SIMIES		.de)	Expires: Februa	ry 28, 1995 V'	
9	DEPARTMEN		5. LEASE DESIGNATION AND SERIAL NO.				
	" BUREAU OF	LAND MANAG	SEMENT		NM 88134		
13 APP	LICATION FOR P	ERMIT TO D	ORILL OR DEEPEN		6. IF INDIAN, ALLOTTER OR TRIBE NAME		
TYPE OF WORK					•		
b syrecon water	RILL XX	DEEPEN [DECEIVI	三回	7. UNIT AGREEMENT N	EMA	
OILA X	GAS WELL OTHER		ZONE X MULTII	PLE	8. FARM OR LEASE NAME, WEI	LL NO.	
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·		<u> </u>	H. B. "11" Fed	deral #2	
Santa Fe Ene	rgy Resources, Inc	. 2030	OCT 2 5 199	מצ	9. API WELL NO.	17817	
3. ADDRESS AND TELEPHONE	10.	010 00	<u> </u>	**	30-015-2	9740	
550 W. Texas	, Suite 1330; Midl	and, Texas	797010 [] (9/13/19/2) 63	MIV.	10. FIELD AND POOL, O	R WILDCAT	
At surface	(Report location clearly and	in accordance wit		-	PIERIE CICOSINO	mespring	
(L) 1650' FS	L & 400' FWL		DIST. 2		11. SEC., T., R., M., OR BLK.		
At proposed prod. z					AND SURVEY OR AREA		
					Sec. 11, T-24	-S, K-29-E	
4. DISTANCE IN MILE	S AND DIRECTION FROM NEAR	REST TOWN OR POST	r OFFICE*		12. COUNTY OR PARISH	13. STATE	
7.5 miles e	ast of Malaga, New	Mexico			Eddy	New Mexico	
5. DISTANCE FROM PROPOSED®					NO. OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		330′	560		TO THIS WELL, 40		
8. DISTANCE FROM PROPOSED LOCATION®			19. РВОРОВЕВ ВЕРТИ	20. ROTA	OTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1670'		1670'	8200'		Rotary		
1. ELEVATIONS (Show V	whether DF, RT, GR, etc.)			. !	22. APPROX. DATE WO	RK WILL STARTS	
2959 GR					September 25		
3.			· · · · · · · · · · · · · · · · · · ·		Deptember 1:		
· · · · · · · · · · · · · · · · · · ·		PROPOSED CASI	NG AND CEMENTING PROGRA	М			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH	QUANTITY OF CEMENT		T	
17 1/2"	H-40 13 3/8"	48.0	350′	350 sx to circulate			
11"	K-55 8 5/8"	32.0	3000′	850	850 sx to circulate		
7 7/8"	K-55 5 1/2"	17.0	82001	500	00 sx for TOC @ 6000'		
				1			

We propose to drill to a depth sufficient to test the Bone Spring formation for oil. If productive, 5 1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

Exhibit A - Operations Plan

Exhibit B - BOP and Choke Schematic

Exhibit C - Drilling Fluid Program

Exhibit D - Auxiliary Equipment

Exhibit E - Topo Map at Location

Exhibit F - Plat Showing Existing Wells

Exhibit F (A) - Plat of Location

Exhibit G - Well Site Layout

the most respect to the land operations Plan HLAMPI

Santa Fe Energy Resources, Inc. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Sandai Stippintions

Bond Coverage: Blanket Bond

BLM Bond File No.: MT 0750

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J. Shilostinson	TITI. Agent for Santa Fe Energy	DATE 8- 21-96
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

MARIT BODGER WITH STATE	P'ANUS				OCT or		
APPROVED BY		TITLE	Area Blavenor	DATE _	OCT 24	1996	