

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(L), 1650' FSL & 400' FWL, Sec. 11, T-24S, R-29E

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed. No. 2

9. API Well No.

30-015-29248

10. Field and Pool, or exploratory Area

Pierce Crossing (Bone Spring), East

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

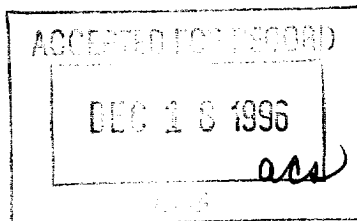
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/96: TD 11" hole at 2953'. RU and ran 70 jts 8-5/8" 32.0# J-55 LT&C casing and set at 2953', FC @ 2865'. Cemented w/ 600 sx C1 C 50/50 POZ containing 10% gel, 5% salt, and 1/4 pps Flocele. Tail w/ 200 sx C1 C + 2% CaCl2. Plug down at 10:10 p.m. MST. Circ'd out 81 sx to pit. WOC.

11/23/96: ND stack. Cut casing off and welded on head. Tested head to 1200 #, ok. NU stack and manifold. Tested blind rams, manifold, and casing to 1500 psig, ok. PU BHA and TIH. Tested pipe rams and Hydrill w/ 1500 psig, ok. WOC total of 20-3/4 hours. Resume drilling operations.



RECEIVED
NOV 29 9 55 AM '96

14. I hereby certify that the foregoing is true and correct

Signed James McCullough

Title Sr. Production Clerk

Date 11/23/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____