

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
		³ Reason for Filing Code NW
⁴ API Number 30-015-29249	⁵ Pool Name Pierce Crossing (Bone Spring), East	⁶ Pool Code 96473
⁷ Property Code 17819	⁸ Property Name H. B. "11" Federal	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no. N	Section 11	Township 24S	Range 29E	Lot. Idn	Feet from the	North/South Line South	Feet from the	East/West line West	County Eddy
--------------------	---------------	-----------------	--------------	----------	---------------	---------------------------	---------------	------------------------	----------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date 3/8/97		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Corp. P. O. Box 4666 Houston, Texas 77210-4666	2818344	O	(L), Sec. 11, T-24S, R-29E H. B. "11" Federal #2
139633	Highland Gas Corp. 8085 So. Chester, Suite 114 Englewood, CO 80112	2818345	G	(L), Sec. 11, T-24S, R-29E H. B. "11" Fed. #2 Battery

IV. Produced Water

²³ POD 2818528	²⁴ POD ULSTR Location and Description (L), Sec. 11, T-24S, R-29E (H. B. "11" Federal #2 Battery)
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 1/21/97	²⁶ Ready Date 3/6/97	²⁷ TD 8300'	²⁸ PBSD 8253'	²⁹ Perforations 7958'-8016'
³⁰ Hole Size 17-1/2"	³¹ Casing & Tubing Size 13-3/8" 48.0# H-40	³² Depth Set 385'	³³ Sacks Cement 400 sx C1 C (circ'd)	
11"	8-5/8" 32.0# J-55	2940'	950 sx Poz & C (circ'd)	
7-7/8"	5-1/2" J-55/K-55	8266'	920 sx C-Lite & H	
	2-7/8"	7910'		

VI. Well Test Data

³⁴ Date New Oil 3/6/97	³⁵ Gas Delivery Date 3/8/97	³⁶ Test Date 3/10/97	³⁷ Test Length 24 hrs.	³⁸ Tbg. Pressure 1420 psi	³⁹ Csg. Pressure 2400 psi
⁴⁰ Choke Size 17/64"	⁴¹ Oil 269	⁴² Water 129	⁴³ Gas 1029	⁴⁴ AOF N/A	⁴⁵ Test Method Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: 3/12/97 Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
Title: **DISTRICT II SUPERVISOR**

Approval Date: **MAR 19 1997**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date