Forma 3160-3 (July 1992)	DEPARTMENT	ED STATES OF THE I LAND MANAG	5 A NTER			FORM APP OMB NO. 10 Expires: Februa 5. LEASE DESIGNATION NMNM-96047	004-0136 ITY 28, 1995 ()	
APPLI	CATION FOR F	6. IF INDIAN, ALLOTTER	I OR TRIBE NAME					
		DEEPEN				7. UNIT AGREEMENT N	AMB QQ5/Q	
b. TYPE OF WELL OIL C. WELL W	AS VI OTHER		SI 20	NGLE MULTIP		8. FARM OR LEASE NAME, WEL	<u>1450</u> IL NO.	
2. NAME OF OPERATOR						Black River	<u>3 Fed #1</u>	
	ducing Company	<u>ny /S</u>	74	2		9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO.				GUN ZON TEN N.T. E. H.		30-015-27257		
P.O. Box 823	3085, Dallas,	<u>TX 75382</u>	-308	$5 - \frac{214}{739 - 1}$	778	10. FIELD AND POOL, O	- (SIQD	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wi	th any a	tate requirements:")	tring of € inter	South Carlsbad • Morrow		
1,330' FSL a	and 1,650' FW		AND SURVEY OR AR	SLA. SP				
At proposed prod. zor	Unit		Section 3, 7					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							13. STATE	
7 miles Sout	h of Carlsba	d		Park Source 12		Eddy County	<u>New Mexi</u> co	
15. DISTANCE FROM PROP LOCATION TO NEARES			OF ACRES IN LEASE	17. NO. TO T	OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE I (Also to nearest dr)	LINE, FT. Ci-	90'		318.16		318.6		
18. DISTANCE FROM PROI	OSED LOCATION*			OPOSED DEPTH	20. ROT.	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. NONE			11,900' Ro			tary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	EK WILL START*	
3,340' GR								
23. PROPOSED CASING AND CEMENTING PROCEETIS bad Controlled Water Basin								
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	1	QUANTITY OF CEME		
17-1/2"	13-3/8" H-4	0 48#		500'		500 50000		
12-1/4"	9-5/8" K-5		40#	3,800'		1,200 CULA		
7-7/8"	5-1/2" K-5			11,900'		1,500 sacks		
·	and N-8	6 0			1			

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

> SUBJECT TO LIKE APPR()VAL BY STATE FOR UNORTHODOX LOCATION

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Posteo ID-1 11-8-96 NL-APE

	ADM. MINERALS	$\cdots \leftarrow \cdots \leftarrow (-)$
APPROVED BY (ORIG. SGD.) TONY L. FERGUSONITLE	DATE .	

*See Instructions On Reverse Side

UNDER LAW POLL &

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

1

WELL LOCATION	AND	ACREAGE	DEDICATION	PLAT
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· · ·	'API Number			Pool Code		³ Pool Name					
30-015-24259		વ	75960			South Carlsbad •			Morrow		
* Property	Code	⁵ Property Name Well Number						Well Number			
	BLACK RIVER "3" FEDERAL										
'OGRID	'OGRID No.					erator	Name				' Elevation
15742		NEARBU	RG PRO	DUCING	COMPANY						3340.
L		·			¹⁰ Surf	ace	Location		·		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from		North/South line	Feet from the	East/West	line	County
ĸ	3	24-S	26-E		1330)	SOUTH	1650	WES	т	EDDY
L				tom Hol	e Locatio	on I	f Different Fro	om Surface	ł		
UL or lot no.	Section	Township	Range			Feet from the North/South line		Feet from the East/West		line	County
			•								
12 Dedicated Acr	es "Joint	or Infill 14 C	onsolidatio	n Code 15 C	l Order No.	. <u></u> .	<u>l</u>	<u> </u>	<u>l</u>		<u>l</u>
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							EEN APPROVED				
16		/ /		<u></u>			<u></u>	¹⁷ OPEF	ATOR	CERT	TIFICATION
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1777	1		/ /	7							

FROM: W. THOMAS KELLAHIN, Esq.

Ø1001

ا	KELLAHIN AND KELLAHIN PL	mike oute puver 3" Feel No/
W. THOMAS Kellahin*	EL PATIO BUILDING 117 NORTH GUADALUPE	TELEPHONE (505) 982-4285
"New Mexico Board of Legal Specializaton Recognized Specialist in the Area of Natural Resources-oil and gas law	Post Office Box 2265 Santa FB, New Mexico 87304-8265	TELEPAX (505) 982-2047-
JASON KELLAHIN (RETIRED 1991)	FACSIMILE COVER SHEET	AUG 1 9 1833
DATE: August 13, 1996	NUMBER OF PA (including cover s	
TIME: 10:55 AM (Santa	Fe)	

TO: BOB SHELTON OF: Nearburg Producing Company FAX NO: (915) 686-780

REF: NMOCD Case 11564 Black River "3" Federal Well No. 1 Unorthodox Well Location

MESSAGE:

Dear Bob:

Attached is a copy of Order R-10640 issued this morning approving the well location for the Black River "3" Federal Well No 1 with the stipulated penalty.

However, despite our efforts to have the production penalty limited only to the Morrow, Catanach failed to do so and the order apparently would apply to all of the deep gas pools.

Let me know if you want me to try and correct that problem.

Regards,	Post-it* Fax Note 7671	Date /0-3 pages
1	To Corr	From
	Co./Dept.	Co.
	Phone #	Phone #
	Fax#	Fax #

This information contained in this Eaching Message and Transmission is <u>ATTORNEY PRIVILEGED AND CONFIDENTIAL</u> information intended only for the use of the individual or ontity named above. If the reader of this message is not the intended recipient, or the employee or agent responsible to deliver it to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is <u>strictly prohibited</u>. If you have received this Facsimile in error, please immediately notify us by

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE FURPOSE OF CONSIDERING:

> CASE NO. 11564 Order No. R-10640

> > ÷E

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on July 25, 1996, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 13th day of August, 1996, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Nearburg Exploration Company, seeks authority to drill its Black River "3" Federal Well No. 1 at an unorthodox gas well location 1330 feet from the South line and 1650 feet from the West line (Unit K) of Section 3, Township 24 South, Range 26 East, NMPM, to test the Morrow formation, South Carlsbad-Morrow Gas Pool, Eddy County, New Mexico.

(3) The applicant proposes to dedicate the W/2 of Section 3 to the proposed Black River "3" Federal Well No. 1 thereby forming a standard 320-acre gas spacing and proration unit for said pool.

(4) The subject well is located within the South Carlsbad-Morrow Gas Pool which is currently governed by the General Rules and Regulations for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the South Carlsbad-Morrow Gas Pool as promulgated by Division Order No. R-8170, as amerided, which require standard 320-acre gas spacing and promation units with wells to be located no closer than 1980 feet from the end boundary nor closer than 660 feet from the side boundary of the Case No. 11564 Order No. R-10640 -2-

proration unit, mor closer than 330 feet from any quarter-quarter section line or subdivision inner boundary.

(5) Although currently classified as a "Prorated Gas Pool", gas proration was suspended in the South Carlsbad-Morrow Gas Pool by Oil Conservation Commission Order No. R-10328, issued in Case No. 11211 on March 27, 1995, due to the fact that there are currently no "prorated wells" in the pool.

(6) Mallon Oil Company, an affected offset operator in Section 10, Township 24 South, Range 26 East, appeared through legal counsel at the hearing.

(7) The geologic evidence and testimony presented by the applicant in support of its proposed unorthodox gas well location indicates that:

a) the primary and secondary objectives within the Black River "3" Federal Well No. 1 are the Early Middle Morrow and Late Middle Morrow intervals, respectively;

b) a well drilled at the proposed unorthodox gas well location should encounter a greater amount of net sand in both the Early and Late Middle Morrow sand intervals than a well drilled at a standard gas well location thereon, thereby increasing the likelihood of obtaining commercial gas production; and,

c) a well drilled at a standard gas well location within the SW/4 of Section 3 will be located in close proximity to the gas-water contact within the Early Middle Morrow interval, thereby increasing the risk of encountering water production in this reservoir.

(8) Based upon the geologic evidence and testimony presented, the applicant should be authorized to drill its Black River "3" Federal Well No. 1 at the proposed unorthodox location.

(9) The applicant and Mallon Oil Company presented as evidence in this case a stipulated penalty agreement which states that Mallon Oil Company will withdraw any protest to the proposed unorthodox gas well location provided the Black River "3" Federal Well No. 1 is assessed a production penalty of 20.6 percent (79.4 percent allowable).

(10) The stipulated penalty agreement, executed by both parties, is necessary in order to protect the correlative rights of Mallon Oil Company

Case No. 11564 Order No. R-10640 -4-

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION **UT (**) WILLIAM J. WEMAY Director

SEAL

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1. S. 2

Black River 3 Federal Com #1 1,330' FSL and 1,650' FWL Section3, T24S, R26E Eddy County, New Mexico





Nearburg Producing Company

Exploration and Production 3300 North "A" Street					
Building 2, Suite 120	• •				
Midland, Texas 79705					
915/686-8235					
Fax 915/686-7806					
October 10, 1996					
Mr. Barry Hunt					
U. S. Department of the Interior					
Bureau of Land Management					
P. O. Box 1778					
Carlsbad, New Mexico 88221-1778					
Re: Black River "3" Federal #1					
1330' FSL and 1650' FWL					
Continue 2 TO 1 C D 16 E					

Section 3, T-24-S, R-26-E, NMPM, Eddy County, New Mexico

Dear Mr. Hunt:

With reference to the captioned, please be advised that all matters concerning the surface estate thereof have been negotiated to the satisfaction of the surface owner, Mr. Roy Moore of 110 Skinner Road, Carlsbad, New Mexico 88220, phone 505-885-6806.

Thank you for your assistance. Please feel free to call if you need additional information.

Very truly yours, N Rodgers

Van N. Rodgers Production Landman