

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM96047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Black River "3" Fed. #1

9. API WELL NO.

30-015-29254

10. FIELD AND POOL, OR WILDCAT

South Carlsbad-Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-24-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, Texas 75382-3085 (214) 739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,330' FSL & 1,650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

N/A

DATE ISSUED

11-5-96

15. DATE SPUDDED 11-11-96 16. DATE T.D. REACHED 12-20-96 17. DATE COMPL. (Ready to prod.) 1-24-97 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3,340' GR 19. ELEV. CASINGHEAD 3,340'

20. TOTAL DEPTH, MD & TVD 11,832' 21. PLUG, BACK T.D., MD & TVD 11,730' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,310' - 11,406' (OA) 4 JSPF

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"/H-40	48"	395'	17 1/2"	440 SX	N/A
9 5/8"/J-55	36#	1,891'	12 1/4"	800 SX	N/A
5 1/2"/N80&L80 17,20, 23#		11,832'	7 7/8"	2,110 SX	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,237'	11,237'

31. PERFORATION RECORD (Interval, size and number)

11,310' - 11,406' .3" hole (161 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,310-11,406' (OA)	2,000 gals. HCL
11,310-11,406' (OA)	FRAC using 45,000# Prop.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/24/97		Flowing				P	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/24/97	4	10/64"	→	0	83.3	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
850	0	→	0	500	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Matt Lee

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Manager of Drilling & Production

DATE

2-12-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	Surf.	1,906'	Salt, Anhyd, Dolo			
	1,906'	5,299'	Sand, Shale, Dolo			
Bone Spring	5,299'	8,493'	Sand, limestone, Shale, Dolo.			
'fcamp	8,493'	9,578'	Shale, limestone, Chert			
Cisco/Canyon	9,578'	10,060'	Shale			
Strawn	10,060'	10,390'	Shale, limestone, Sandstone			
Atoka	10,390'	11,044'	Shale, limestone, Sandstone, Chert			
Morrow	11,044'	11,727'	Shale, Sandstone, limestone, Chert			
Barnett (Miss.)	11,727'	11,835'	Shale, limestone			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH