

d5f
Up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

JUN 20 1997

WELL API NO. 30-015-29270	
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name FH "28" State Com.	
Well No. 2	
Pool name or Wildcat Carlsbad South Morrow	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Penwell Energy, Inc.	
Address of Operator 600 N. Marienfeld, Ste 1100, Midland, Texas 79701	
Well Location Unit Letter K : 1650 Feet From The West Line and 1980 Feet From The South Line Section 28 Township 23S Range 26E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3346 Gr.	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: spud/csg/perferation/acidize/frac ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-97 SPUDDED 17 1/2" SURFACE HOLE @ 8:15 PM MST 12-9-96.

12-13-97 Ran 13 3/8" 48#, H-40 8rd STC Surface Csg.: Ran centralizer in middle of first joint, collars of jts. # 3,5, & 7. Dowell cemented w/300 sks. of Cl. "C" Lite containing 1 pps cellophane flakes, 5#/sk. gilsonite + 2% CaCl2 mixed @ 13.7 ppg, yield 1.68 ft3/sk., mixing H2O 8.31 gals./sk followed by 200 sks. of Cl. "C" Neet containing 3% CaCl2 mixed @ 14.8 ppg, yield of 1.35 ft3/sk., mixing H2O of 6.3 gals./sk. Plug down to 574' @ 10:00 AM 12-12-96. Float held o.k. circulated 67 sacks to the pit.

12-17-97 Ran 9 4/8" 40#, J-55 8rd STC Intermediate Csg.: Ran centralizers in middle of first shoe joint, collars of jts. #3,5,7,9,12,30 & 32. Dowell cmt'd w/600 sks. of Cl. "C" Lite containing 5#/sk. gilsonite + 1/2 pps cello flakes + 2% CaCl2 mixed @ 13.7 ppg, yield 1.68 ft3/sk, mixing H2O 8.32 gals./sk. followed by 300 sks. of Cl. "C" Neet containing 3% CaCl2 mixed @ 14.8 ppg, yield 1.35 ft3/sk, mixing H2O 6.3 gals./sk. Plug down to 1708' @ 1:10 PM 12-16-96. Circ'd 128 sks. of cmt. to the pit. Floats held o.k.

2-3-97 Ran 7" 83 jts. of 26# S-95 LTC Prod. Csg. & 238 jts. 23# S-95 LTC Prod. Csg. Ran rough-coated, sand blasted, and centralized casing across all zones of interest. Dowell cemented the first stage w/ 385 sks of Class "H" Lite containing 5% D-44 + 6% D-20 + 4% D-800 + 5 pps D-42 + 1/2 pps D-29 mixed @ 12.4 ppg, yield 2.13 ft3/ sk, mixing H2O 11.37 gals/sk followed by 500 sks of Class "H" containing 13.25% D-44 + 6% D-59 + 1% D-800 +2% D=65 mixed @ 15.6 ppg, yield 1.25 ft3/sk, mixing H2O 5.45 gals/sk. Plug down to 11,935' @ 9:00am 2-2-97. Floats held ok. Opened DV Tool & circ. 79 sks of cement to the pit, circulated 6 1/2 hrs. Cemented the second stage w/ 925 sks of Class "H" Lite containing 6.25% D-44 + 6% D-20 + .5% D-29 + 1.12% D-24 mixed @ 12.4 ppg, yield 2.11 ft3/sk, mixing H2O 11.56 gals/sk, mixing H2O 5.22 gals/sk. followed by 100 sks of Class H Neet mixed @ 15.6 ppg, yield .1.18ft3/sk, mixing H2O 5.22 gals/sk. Plug down to 7,479' @ 5:30pm on 2-2-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Daylio Urias TITLE Regulatory Analyst DATE _____
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 7-7-97

CONDITIONS OF APPROVAL, IF ANY: