

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-015-29243
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
2. Name of Operator PENWELL Energy, INC.
3. Address of Operator 600 N. Marienfeld, Ste. 1100, Midland, TX 79701
4. Well Location
Unit Letter K : 1650 Feet From The West Line and 1980 Feet From The South Line
Section 28 Township 23S Range 26E NMPM 5dly County
10. Date Spudded 12-9-96 11. Date T.D. Reached 1-31-97 12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.) 3344' GR 14. Elev. Casinghead
15. Total Depth 12,008' 16. Plug Back T.D. 02204' 17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A - Prep to P+A 20. Was Directional Survey Made
21. Type Electric and Other Logs Run 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>48#</u>	<u>615'</u>	<u>17 1/2"</u>	<u>500 SX</u>	<u>Cin 67 ft</u>
<u>9 4/8"</u>	<u>40#</u>	<u>1798'</u>	<u>12 1/4"</u>	<u>900 SX</u>	<u>Cin 128 ft</u>
<u>7"</u>	<u>26# + 23#</u>	<u>12,008'</u>	<u>8 3/4"</u>	<u>1910 SX</u>	

24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
25. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8" 10,196.10'

26. Perforation record (interval, size, and number) See attached
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attached

28. PRODUCTION
Date First Production PREP TO P+A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) See attached Test Witnessed By
30. List Attachments Log, Inclination Rpt. Subsequent Report to P+A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda Walker Printed Name LINDA WALKER Title Regulatory Analyst Date 8-12-98