

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

DEC 27 '96

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701-1568 / 687-3551

C. C. D.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FEL, Sec. 33, T-23S, R-31E

ARTESIA, OFFICE

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver
"33" Fed. #15

9. API Well No.

30-015-29275

10. Field and Pool, or exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and run casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

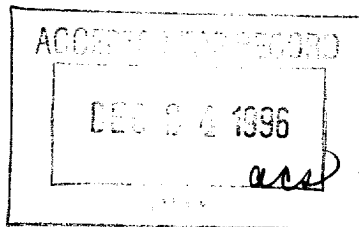
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10/96: Spud 17-1/2" hole at 2:00 p.m. Drilled to 425',

12/11/96: RU and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 417'. Cemented w/ 250 sx Cl "C" containing 6% gel, 2% CaCl₂, & 1/4 pps Flocele. Tail w/ 200 sx Cl "C" + 2% CaCl₂. Plug down at 3:45 a.m. Circ'd 136 sx to pit. WOC. Back out landing joint. NU hydril and manifold.

12/12/96: TIH & test hydril to 600 psi, ok. WOC for a total of 24 hours. Resume drilling operations.



RECEIVED
DEC 20 8 32 AM '96

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Production Clerk

Date 12/19/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: