

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Artesia, NM 88210-2834

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FEL, Sec. 33, T-23S, R-31E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver
"33" Fed. #15

9. API Well No.

30-015-29275

10. Field and Pool, or exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing & Rel. Rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

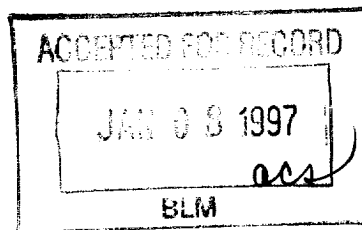
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/22/96: TD 7-7/8" hole at 10:00 a.m. MST. Depth 8200'. RU Schlumberger and begin logging.

12/23/96: Logging. RU and ran 202 jts 5-1/2" 17# & 15.5# K-55 & J-55 LT&C casing and set at 8200', FC at 8164'. RU Howco and pump 155 bbls drlg fluid w/ 100 SCF/bbl N² + 0.15 gal/bbl Howco suds ahead of cement. Cement w/ 375 sx Cl C 35:65:6 followed by 400 sx Cl H containing 6.0 pps Silicalite. Plug down at 3:15 a.m. MST, on 12/24/96.

12/24/96: Finish cement job. NU tubing head. Jet and clean pits. Released rig at 10:00 a.m. MST. Waiting on completion unit.



RECEIVED
JAN 3 8 47 AM '97

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Production Clerk Date 12/31/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____