

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc. (915) 683-2534

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 1830' FEL of Sec. 14, T24S, R29E

5. Lease Designation and Serial No.

NM-96222

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ore Ida "14" Fed. #8

9. API Well No.

30-015-29277

10. Field and Pool, or Exploratory Area

E. Pierce Crossing BS

11. County or Parish, State

Eddy County, New Mex.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Casing Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report resets of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-9-97 Spudded 17 1/2" hole.

1-11-97 Ran 9 jts. 13 3/8", 48#, H-40, 8rd STC, New API csg. set @ 355'. Cmt'd w/100 sx. of Cl. "C" Neet + 10#/sx Cal-Seal + 2% CaCl<sub>2</sub> mixed @ 14.8#/gal., yield 1.35 sq. ft./sx. followed by 325 sx. of Cl. C Neet + 2% CaCl<sub>2</sub> mixed @ 14.8#/gal., yield 1.34 sq. ft./sx. followed by 325 sx. Cl. C Neet + 2% CaCl<sub>2</sub> mixed @ 14.8#/gal., yield 1.34 sq. ft./sx, mixing water 6.31 gals/sx. Regained returns w/260 sx. pumped. Plug down to 315' @ 1:00 PM 1-10-97. Did not circ. cmt. WOC 8 hrs. & ran temp survey. TOC @50'. RI w/1" to 48' & cmt'd w/64 sx. of Cl. "C" Neet, Circ'd 17 sx. to surface. Tested csg to 600 psi - o.k.

1-17-97 Ran 72 jts. 8 5/8" 32#, J-55, 8rd STC New API csg. set @: 3,127.00' Cmt'd w/1,000 sx of Cl. "C" Lite + 1/4#/sx. flocele + 1#/sx. gilsonite + 12% salt mixed @ 12.40#/gal., yield 2.25 sq. ft., mixing water 12.39 gals./sx followed by 250 sx. of Cl. "C" Neet containing 2% CaCl<sub>2</sub> mixed @ 14.8#/gal., yield 1.34 sq. ft./sx, mixing water of 6.31 gals/sx. Plug down to 3,083' @ 2:45PM 11-15-97. Floats held o.k. Circ'd 245 sx. of cmt to surface. WOC 24 hrs. Tested csg. to 1500# for 30 min - o.k.

14. I hereby certify that the foregoing is true and correct.

Signed

Brenda Coffman

Title Regulatory Analyst

Date 4-17-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side