

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. Cons. Division
101 S. 1st Street
Alameda, NM 88210-2834

CLSF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Penwell Energy, Inc.

3. Address and Telephone No.
600 N. Marienfeld, Ste 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 1830' FEL of Sec. 14, T-24-S, R-29-E

5. Designation and Serial No.
NM-96222

6. If Indian, Allottee or Tribe Name
A 9 36

7. Unit or CA Agreement Designation

8. Well Name and No.

Ore Ida "14" Fed. #8

9. API Well No.

30-015-29277

10. Field and Pool, or Exploratory Area

E. Pierce Crossing BS

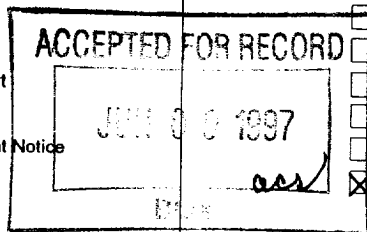
11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg./perforating/acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-28-97 Ran 125 jts. 5 1/2", 17#, J-55, 8rd LTC, New csg. Ran rough coated & centralized csg. across all zones of interest. Halliburton cmt'd the 1st stage w/ 480 sks of Modified Super "H" Containing .4% CFR-3 + 5#/sk gilsonite + .5% Halad-344 + 3#/sk salt mixed @ 13.00#/gal., yield 1.70 sq. ft/sk. Plug down to 8294' @ 6:15 AM MST 1-27-97. Floats held ok. DB Tool would not open hydraulically. Dropped bomb & U open tool. Circ. 4 hrs. between stages, Circ. 94 sks of cmt to pit from 1st stage. Cmt'd 2nd stage w/ 350 sks of Cl "C" Lite containing 1/4#/sk flocele + 1#/sk gilsonite + 12% salt mixed @ 12.4 ppg, yield 2.25 sq.ft/sk, mixing water 12.39 gals/sk followed by 350 sks of Modified Super "H" mixed same as 1st stage. Plug down to 5406' @ 11:00 AM 1-27-97. Circ. 200 sks of cmt to the pit. Tool closed & held ok.

4-4-97 Pickled tubing w/ 500 gal of 10% Acetic Acid. Spotted 200 gals of 10% acetic acid across intervals to be perf'd.

4-5-97 RU & ran CBL from PBTD to 2500'. Perf'd the First Bone Spring Sand in the following intervals: 7840-7848' (8' X 9 holes), 7866-7884' (18' X 19 holes), 7910-7916' (6' X 7 holes), Total 32' X 35 holes.

4-6-97 Set pkr @ 7630' & acidized w/ 3500 gals of 7 1/2% NeFe acid + 45 ball sealers. Had good ball action, balled out.

14. I hereby certify that the foregoing is true and correct

Signed Hayko Urias

Title Regulatory Analyst

Date 06/04/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____