	~			MAN DIN CASE
Form 3160-5 (June 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND		RECEN	
Do not use this for Use	BUREAU OF LAND M SUNDRY NOTICES AND RE m for proposals to drill or to de "APPLICATION FOR PERM			Expires: March 31, 1993
	SUBMIT IN TRIP		ROSWELL O	
1. Type of Well Oil Gas Well Well 2. Name of Operator	Other	R	CEWEN	7. If Unit or CA, Agreement Designation
Penwell Energy, Inc. 3. Address and Telephone No.			UN 17 1997	8. Well Name and No. Ore Ida "14" Fed. #9 9. API Well No.
560' FSL & 760' FEL	2 1100, Midland, Texas 79701 Sec., T., R., M., or Survey Description)		CON. GIV	10. Field and Pool, or Exploratory Area
	, T245 R29E		Dist. 2	E. Pierce Crossing BS 11. County or Parish, State
TYPE OF SU	PROPRIATE BOX(s) TO INDIC. BMISSION	ATE NATURE OF	NOTICE, REPORT, OF	
Notice of Inte	ant		TYPE OF ACTION	
Subsequent Final Abandon	nment Notice JUN 2 1 1397	Abandonment Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other spud/csa	/perf/acidize/prod.csg	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
13. Describe Proposed or Comple directionally drilled, give subst	eted Operations (Clearly state all pertinet deta inface locations and measured and true vertion /2" surface hole @ 10:30 PM 4-6-9	ails, and rive pertinent it		Dispose Water
4-08-97 Ran 8 jts. 13 3 w/ 200 sks of Cl. "C" cont. 325 sks of Cl "C" Neet con @ 12:30PM 4-7-97 CST. 4-13-97 Ran 70 jts. of 8 cmt'd w/ 970 sks of Cl. "C" mixing water 13.03 gals/sk gal/sk. Plug down to 3042 4-25-97 Ran 186 jts. 5 1 the first stage w/ 460 sks of Ppg, yield 1.71 sq. ft, mixing 26 sks of cmt to surface. C	/2" surface hole @ 10:30 PM 4-6-9 /8" 48#, H-40, 8rd STC casing. Ra aining 2% CaCl2 + 10% Cal-seal mi htaining 2% CaCl2 mixed @ 14.8 pp Circ. 234 sks cmt to the pit, float hei 5/8", 32#, J-55 8rd STC csg. Ran Lite containing 1/4#/sk flocele + 1# followed by 250 sks of Class C. Ne 'w/ 800# 2:00 AM 4-13-97 CST. Flue /2" Production csg. Ran centralizer Modifided Super "H" cmt containing water 8.50 gal/sk. Plug down to 8 irc. four hours between stages. Cm 4 ppg, yield 2.37 sq. ft/sk, mixing wa 87' @ 9:15 AM CST 4-24-97. DB t	n contralizers in mid xed @ 14.80 ppg, y pg, yield 1.34 sq. ft/s ld ok. centralizers in middl /sk gilsonite + 6% g et + 2% CaCl2 mixe oats held OK; Circ. s and rough-coated g .4% CFR-3 + .5% 303' @ 4:50 AM, CS	die of shoe jt. & on collars of ield 1.46 sq. ft/sk, mixing w k, mixing water 6.31 gals/s e of first jt. & collars of jt #'s el +12% salt mixed @ 12.40 d @ 14.8 ppg, yield 1.34 so 115 sks of cmt to the pit. casing across all zones of Halad-344 +5#/sk gilsonite of 4-24-97	of jts #3 & 5. Halliburton cmt'd ater 6.81 gals/sk followed by k. Plug down to 315' w/ 250# 3, 5, 7, & 9. Halliburton 0 ppg, yield 2.37 sq. ft/sk, 1. ft./sk, mixing water 6.31 interest. Halliburton cmt'd + 3#/sk salt mixed @ 13.00
4. I hereby certify that the foregoing i				
This space for Federal or State office	use) Title Re	gulatory Analyst	D	ate _ 06/06/97
pproved by onditions of approval, if any:	Title		Da	
e 18 U.S.C. Section 1001, makes it a lements or representations as to any	a crime for any person knowingly and willfully matter within its jurisdiction.	to make to one to		
	within its junsdiction.	the second secon	ent or agency of the United States	any false, fictitious or fraudulent