District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994

2040 South Pachec	u, Sant		CAC			Fe, NM 87	000			- 1		5 Co ENDED REP	
	RE	EQUES	T FOR A	LLOWABI	LE AI	ND AUT	HORIZA	ATIC	N TO TR	י ANSF	PORT	ENDED KEP	
Penwell Energy, Inc. 600 N. Marienfeld, Ste. 1100 Midland, Texas 79701											² OGRID Number 147380		
Midiand, Texas	7970	רי							4	³ Reason	for Filing C	ode	
4 API Nu	mber					5 Pool Nam							
30 - 0 30 015 2			E Pierce Crossing Bone Springs						⁶ Pool Code 96473				
⁷ Property 0188			Property Name Ore Ida "14" Federal						Well Number			/ell Number	
I. 10 Surfa	ace I	_ocation		- Tederal								9	
Ul or lot no. Seci	tion	Township	Range	Lot Idn	Feet fro	from the North/South I		h Line	Line Feet from the		East/West line County		
	4 0m b	24S Iole Loc	29E		L				760		E	Eddy	
Ul or lot no. Sect		Township	Range	Lot Idn	Feet fro	from the North/Sou		line	Feet from the	F	NA/ 4 P		
	4	248	29E			560 S			760	East	West line E	County Eddy	
12 Lse Code 13 Pr	oducing Method Co Flowing		1	Connection Date	15 C-129 Perm		nit Number		6 C-129 Effective	Date		129 Expiration D	
I. Oil and G				05/22/97									
18 Transporter OGRID			Transporter Name			20 POD 21 O/G		O/G	22 POD ULSTR Location				
	Nava	aio Refinin	and Address ng Company					·	and Description				
015694		.,	3 Company		ĺ	2817521		0					
									RECEIVED				
007057 El Paso Natura			al Gas Company			2817681 G		G	NIC 4 0 4007				
									AUG 1 8 1997				
										Section 1988	Sitter Co.		
										AM:	ř. 9	<i>t</i>	
/. Produced	Wate	 er		· · · · · · · · · · · · · · · · · · ·							Pal	ID-2	
²² POD 2817682				· · · · · · · · · · · · · · · · · · ·		24 POD ULS	TR Location a	and De	scription		9-	9-97	
	letic	n Data								 	- ar	nge	
Well Completion Data 25 Spud Date 26 Ready Date 27 T						28 PBTD			²⁸ Perforations		30.		
		5/09/97	35 0	8305			7923 - 8098			DHC, DC, MC			
³¹ Hole Size		32 Casing & Tubing Size			33 Depth Set					34 Sacks	Cement		
17 1/2" 12 1/4"				13 3/8"		357'					525 sx	. Cl. C	
7 7/8"			8 5/8"			3134'				970 sx Cl. C + 250 sx Cl C			
			5 1/2"			8350'				480	ex. Mod. Sup	H + 250 sx. C Lt	
Well Test	Data	 3	L										
35 Date New Oil	T	³⁶ Gas Deli	ivery Date	37 Test Dat		38 T	est Length		³⁴ Tbg. Pres				
		9/97 05/29/9		7	24 hrs.			310		40	Csg. Pressure		
		42 (⁴⁴ Gas			⁴⁵ AOF		40	Test Method		
hereby certify that the rules of the Oil			Consequence Division I			250			Flowing				
complied with and the the best of my know	MI TORI	ntormanon c	given above is t	true and complete	•		OIL	CON	ISERVATIO	ON DI	VISION	1	
nature:	end	Ja (200m	ian	ł	Approved by	. OR	IGIN	al signed	BY TI	M W. GI	JM	
ad same	da Co	ffman	Y		 }	Title:	Dis	TRIC	T II SUPER	VISOR			
: 5	nalyst					Approval Da	te:		A110				
Regulatory A	Phone: (915) 683-2534						AUG 25 1997						
Regulatory A			I (915) 683-2534	$_{4}$ \top					3 13	9/		

Printed Name

Title

Date