

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
Off S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Suite 1100, Midland, TX 797901, (915) 683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL & 860' FEL
Sec. 14, T24S, R29E
Eddy County, New Mexico

5. Lease Designation and Serial No.
NM-96222

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Well Name and No.

Ore Ida "14" Federal #10

API Well No.

30-015-29290

8. Field and Pool, or Exploratory Area

E. Pierce Crossing Bone Spring

11. County or Parish, State

Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To convert this well to a water disposal well. The well was originally drilled as a producer. The well was perforated in the Bone Springs @ 7951' to 7996'. The perms were acidized and sand frac'd. Production was not economic at 6 BOPD & 306 BWPD. The Bone Springs has been plugged off with 6 sacks of cement on top of a CIBP set @ 7890'. The Bell Canyon was perf'd 3210'-3618'. the perms were acidized with 10,000 gals. 15% NEFE HCL. The acid load plus 200% was swabbed back. Samples of the Bell Canyon were collected and analyzed. An injectivity test was performed. The zone takes water at 2BPM and 810 PSIG injection pressure. This well will handle water produced by Penwell Energy, Inc.'s other producing wells in Section 14.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct

Signed

John L. Gray

Title Senior Production Engineer

Date 10/22/97

(This space for Federal or State office use)

Approved by

DAVID A. CLARK

Title PETROLEUM ENGINEER

Date NOV 19 1997

Conditions of approval, if any:

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1997 OCT 23 A 4:42

RECEIVED