		O STATES OF THE INTERIOR	N.M. Oil Cons. Div 811 S. 1st Street	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	Artesia, NM 88210-2	834 case Designation and Serial No. NM-96222
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Sother Salt Water Disposal				8. Well Name and No.
2. Name of Operator Penwell Energy, Inc.				Ore Ida "14" Federal #10
3. Address and Telephone No.				9. API Well No. 30-015-29290
600 N. Marienfeld, Ste. 1100, Midland, Texas 79701				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Bell Canyon
1780' FSL & 860' FEL, Sec. 14, T-24-S, R29-E				11. County or Parish, State
				Eddy County, New Mexico
12. CHECK	APPROPRIATE BOX(s) TO	D INDICATE NATUR	E OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent		Abandor	ment	Change of Plans
_		Recomp	etion	New Construction
Subsequent Report		Plugging		Non-Routine Fracturing
Final Abandonment Notice		Cesing F		Water Shut-Off
		Altering (Casing	Conversion to Injection
		Ulter		_ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
10-7-97 RU BJ Serv	rices and spot 500 gals 15% N	leFe w/add. across zor	ne to be perfid. TOOH witha	
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BOILER DEFICE

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