

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-96222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sec 14 "14" Fed. #10

9. API WELL NO.

30-015-29290

10. FIELD AND POOL, OR WILDCAT

SWD - Bell Canyon 96769

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-24-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

18. ELEVATIONS (OF, AKB, RT, GE, ETC.)

19. ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other SWDb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Penwell Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1780' FSL & 860' FEL, Sec. 14, T-24-S, R-29-E

At top prod. Interval reported below

same

At total depth

same

14. PERMIT NO.

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

06/11/98

20. TOTAL DEPTH, MD & TVD

8354

21. PLUG, BACK T.D., MD & TVD

7910

22. IF MULTIPLE COMPLETIONS, HOW MANY?

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

3210 - 3618 Bell Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
		7890		CIBP + 2 sx cmt.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3156.45	7.00

31. PERFORATION RECORD (Interval, size and number)

3210-3240(30') 3504 - 3520 (16')
3252 - 3276 (24') 3606 - 3618 (12')
3284 - 3326 (42')
3382 - 3426 (44')
3454 - 3483 (29')
2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3210 - 3618	500 gals 15% NeFe + 10,000 gals NeFe w/additives + 300 ball sealers

33. *

PRODUCTION

DATE FIRST PRODUCTION 07/10/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) PSWD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	ACCEPTED FOR RECORD			WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5 Sundry Notice

(ORIG. SGD.) GARY GOURLEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brenda Coffman

TITLE Agent (915) 683-2534

DATE 05/19/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
2000 MAY 22 A 10:24
BUREAU OF LAND MANAGEMENT
KOSMELL OFFICE