

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM-96222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ore Ida "14" Fed. "12"

9. API WELL NO.

30-015-29291

10. FIELD AND POOL, OR WILDCAT

E. Pierce Crossing BS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T24S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Penwell Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701 (915) 683-2534

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1880' FSL & 2480' FWL

At top prod. interval reported below

1980' FSL & 2480' FWL

At total depth

1980' FSL & 2480' FWL

14. PERMIT NO.

DATE ISSUED

11/22/96

15. DATE SPUDDED

03/17/97

16. DATE T.D. REACHED

04/05/97

17. DATE COMPL.

04/29/97

(Ready to prod.)

18. ELEVATIONS (DE, RKB, RT, GE, ETC.)

2970' GR

20. TOTAL DEPTH, MD & TVD

8332'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-8332'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7815' - 7820', 7828' - 7835', 7856', 7864', 7890' - 7899' Bone Spring

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL, PE-LL/MCFL/GR, CN/GR

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J55	54.50#	377.00'	17 1/2"	425 sx. Cl. C - Circ to Surface	
8 5/8" J55	32#	3074.62'	12 1/4"	800 sx Cl. C - Circ. to surface	
5 1/2" J55	17#	8335.77'	7 7/8"	1150 sx Cl. H	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7683.46'	7703.76

31. PERFORATION RECORD (Interval, size and number)

7815' - 7820' (5' x 6 holes); 7,828' - 7,835' (7' x 8 holes); 7,856' - 7,864' (8' x 9 holes); 7,890' - 7,899' (8' x 10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7815' - 7899'	3000 gals. of 7 1/2 % NeFe acid + 60 BS
7815' - 7899'	Frac'd w/42,000 gals Viking I-30 gelled 2% KCL
	water + 66,900# of 20/40 white sand
	& 12600# of resin-coated 20/40 sd.

33. *

PRODUCTION

DATE FIRST PRODUCTION 04/30/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 05/02/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 220	GAS—MCF. 600	WATER—BBL. 220	GAS-OIL RATIO 2727
FLOW. TUBING PRESS. 1200 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 200	GAS—MCF. 600	WATER—BBL. 220	OIL GRAVITY-API (CORR.) 46.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Bill Pierce

35. LIST OF ATTACHMENTS

Logs, Inclination Report, Letter of Confidentiality for logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brenda Coffman

TITLE Regulatory Analyst

DATE 05/19/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.