

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29292
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36G" STATE
8. Well No. 8
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>north</u> Line and 1980 Feet From The <u>east</u> Line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3517'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03-25-97 thru 05-07-97

Drilled cement and DV tools at 5006' and 6708'. Press tested csg and DV's to 2500 psi before and after drilling each. Tagged 8565'. RU Wedge WL. Ran CBL/GR log from 8554-2500'. TOC at 2780'. Ran 4" perf gun. Perf'd w/1 JSPF as follows: LBC "A" at 8316', 8314', 8312', 8310' and 8308' w/5 holes; LBC "B" at 8291', 8290' and 8289' w/3 holes; LBC "D" at 8185', 8171', 8169', 8167', 8165', 8163' and 8151' w/7 holes; LBC "E" at 8119', 8110', 8108' and 8106' w/4 holes; LBC "F" at 8082', 8080', 8078', 8076', 8074' and 8072' w/6 holes; total 25 holes (.40" EHD). Ran packer on 2 7/8" tbg, set at 8017'. RU BJ Services.
Acidized perfs 8072-8316' down tbg w/1500 gals 7 1/2% NeFe acid + 60 BS at AIR 7 BPM w/1675 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 8072-8316' down csg w/34,500 gals 30# X-Link gel + 151,000# 16/30 Ottawa sd + 49,500# 16/30 RC sd at AIR 40.4 BPM w/1043 psi. ISIP 1350 psi.
RU foam unit. Cleaned out sand to PBTD 8561'. Circ'd hole clean.
TIH w/2 7/8" production string, SN set at 7983'. Ran pump and rods. Set pumping unit. Pumped back load water.
(Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham TITLE ENGINEERING TECHNICIAN DATE May 28, 1997
TYPE OR PRINT NAME Candi Graham TELEPHONE NO. (405) 235-3611

(This space for State use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____ TITLE _____ DATE JUN 5 1997
Conditions of approval, if any:

DEVON ENERGY CORPORATION (NEVADA)

API 30-015-29292

Todd "36G" State #8

Sec. 36-23S-31E, Eddy Cnty, NM

Sundry notice of completion activities

5/28/97

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03-25-97 thru 05-07-97 (Continued from the front)

TOH w/rods and pump. NU BOP. TOH w/2 7/8" tbg. RU and ran 4" perf gun. **Perf'd w/1 JSPF as follows: UBC "A" at 7311', 7322', 7326' and 7332' w/4 holes; MBC "G" at 7428-7442' w/15 holes; total 19 holes (.40" EHD).** Ran RBP and packer on 2 7/8" tbg. Set RBP at 7550' with sand on top; packer at 7205'.

Acidized perfs 7311-7442' down tbg w/1500 gals 7 1/2% NeFe acid + 40 BS at AIR 6.8 BPM w/2400 psi. ISIP on vacuum. TOH w/ packer.

Frac'd perfs 7311-7442' down csg w/19,000 gals 30# X-Link gel + 75,500# 16/30 Ottawa sd + 27,500# 16/30 RC sd at AIR 40.6 BPM w/1003 psi. ISIP 268 psi.

RU foam unit. Cleaned out sand 7428-7550'. Circ'd hole clean.

TIH w/2 7/8" production string, SN set at 7234'. Ran pump and rods. Pumped back load water.

TOH w/rods and pump. NU BOP. TOH w/2 7/8" tbg. RU and ran 4" perf gun. **Perf'd w/1 JSPF as follows: UBC "F" at 7085' w/1 hole; UBC "D-E" at 7122', 7123', 7124', 7125', 7126', 7127', 7128', 7129', 7133', 7134', 7135', 7136', 7137', 7138', 7156', 7157', 7158', 7159', 7160', 7161', 7172', 7173', 7174', 7175', 7176', 7177', 7178', 7179', 7180', 7189', 7190', 7191' and 7192' w/33 holes; total 34 holes (.40" EHD).** Ran RBP and packer on 2 7/8" tbg. Set RBP at 7275' with sand on top; packer at 6968'.

Acidized perfs 7085-7192' down tbg w/1500 gals 7 1/2% NeFe acid + 70 BS at AIR 3 BPM w/450 psi. ISIP on vacuum. TOH w/ packer.

Frac'd perfs 7085-7192' down csg w/30,500 gals 30# X-Link gel + 131,000# 16/30 Ottawa sd + 44,000# 16/30 RC sd at AIR 41 BPM w/622 psi. ISIP 220 psi.

RU foam unit. Cleaned sand off RBP. TOH w/RBP. Cleaned out sand 7335-7550'. Circ'd hole clean. TOH w/RBP.

TIH w/2 7/8" production string, SN set at 7986'. Ran pump and rods. Pumped back load water. WO potential test.