

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29292

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____									
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)									
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611									
4. Well Location Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line Section 36 Township 23S Range 31E NMPM Eddy County									
10. Date Spudded 2/22/97		11. Date T.D. Reached 3/9/97		12. Date Compl. (Ready To Prod.) 5/7/97		13. Elevations (DF, RKB, RT, GR, etc.) GL 3517'		14. Elev. Casinghead	
15. Total Depth, Md & Tvd 8636'		16. Plug, Back T.D. 8561'		17. If Multiple Compl., How Many Zones? N/A		18. Intervals Drilled By		Rotary Tools X	
19. Producing Interval(s), Of This Completion—Top, Bottom, Name 7085-8316' Delaware								20. Was Directional Survey Made No	
21. Type Electric And Other Logs Run DLL/MSFL/GR, LDT/CNL/GR and CBL/GR logs								22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		48# H-40		850'		17 1/2"		480sx Poz +200sx "C"; TOC surf	
8 5/8"		32# J-55		4415'		11"		1000sx Poz +200sx "C"; TOC srf	
5 1/2"		15.5 & 17# J-55		8635'		7 7/8"		760sx Class "H" + 250sx Cl "C"; TOC 2780'	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 7/8"		7986'							
26. Perforation record (interval, size and number)									
7085', 1 hole (.40" EHD) UBC "F" 7122-7192', 33 holes (.40" EHD) UBC "D-E" 7311-7332', 4 holes (.40" EHD) UBC "A" 7428-7442', 15 holes (.40" EHD) MBC "G" 8072-8082', 6 holes (.40" EHD) LBC "F" 8106-8119', 4 holes (.40" EHD) LBC "E" 8151-8185', 7 holes (.40" EHD) LBC "D" 8289-8291', 3 holes (.40" EHD) LBC "B" 8308-8316', 5 holes (.40" EHD) LBC "A"									
27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND OF MATERIAL USED				
7085-7192'					1500 gals 7 1/2% NeFe acid + 70 BS				
					30,500 gals 30# X-link gel + 131,000#				
					16/30 Ottawa sd + 44,000# 16/30 RC sd				
(continued on reverse)									
28. PRODUCTION									
Date First Production 5/21/97		Productions Method I (Flowing, gas lift, pumping—Size and type of pump) pump						Well Status (Prod or Shut-In) prdg	
Date Of Test 5/23/97		Hours Tested 24		Choke Size		Prod'n For Test Period 127		Oil—Bbl. 102	
								Gas—Mcf. 102	
								Water—Bbl. 121	
								Gas-Oil Ratio 803/1	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—Bbl. 127		Gas—MCF. 102	
								Water—Bbl. 121	
								Oil Gravity-API (Corr.) 38.7 degrees	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) sold								Test Witnessed By D. Talley	
30. List Of Attachments logs and deviation survey report									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Candace R. Graham</u> Printed CANDACE R. GRAHAM Title ENGINEERING TECHNICIAN Date 5/28/97									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Delaware Sand _____
T. Drinkard _____ T. Bone Springs 8378'
T. Abol _____ T. Cherry Canyon 5430'
T. Wolfcamp _____ T. Delaware 4464'
T. Penn _____ T. Rustler 834'
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Otzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			(Continued from the front)				
		<u>DEPTH</u>	<u>ACID SHOT, FRACTURE</u>				
		7311-7442'	1500 gals 7 1/2% NeFe + 40 BS 19,000 gals 30# X-Link gel + 75,500# 16/30 Ottawa sd + 27,500# 16/30 RC sd				
		8072-8316'	1500 gals 7 1/2% NeFe + 60 BS 34,500 gals 30# X-Link gel + 151,000# 16/30 Ottawa sd + 49,500# 16/30 RC sd				