

ch
of

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36H" STATE
8. Well No. 17
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102	
4. Well Location Unit Letter <u>H</u> : 1980 Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
5. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3535'	

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, csg string, TD ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 09-09-97 at 1645 hrs and drld a 17 1/2" hole to 865'. On 09-11-97 ran 20 jts 13 3/8" 48# H-40 ST&C csg, set at 864'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 27 hrs.

Drld 11" hole to 4405'. On 09-17-97 ran 111 jts 8 5/8" 32# J-55 ST&C csg, set at 4404'; cemented w/1170 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld 7 7/8" hole and reached TD 8715' at 1100 hrs 09-29-97. Rigged up Schlumberger. Ran Array Induction/GR/SP and Three Detector Lithodensity/Compensated Neutron/GR logs. Cut 35 sidewall cores 4563-8363' on 09-29-97.

On 09-30-97 ran 198 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8714' w/DV tools at 6701' and 5461'; cemented w/380 sx Class "H" (TOC calculated at 6701') + 290 sx Class "H" (TOC calculated at 5461') + 350 sx Class "C" (TOC calculated at 3500'); preceded cement by sodium silicate.

Released rig at 1630 hrs 10-01-97. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE October 2, 1997

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Approved by _____
Conditions of approval, if any: _____

TITLE _____

OCT 20 1997
DATE _____