

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-29293</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-952</b>
7. Lease Name or Unit Agreement Name <b>TODD "36H" STATE</b>
8. Well No. <b>17</b>
9. Pool name or Wildcat <b>Ingle Wells (Delaware)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED OCD - ARTESIA OCT 11 1997
2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>	
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811</b>	
4. Well Location Unit Letter <b>H</b> : 1980 Feet From The <b>NORTH</b> Line and <b>000 DE 2</b> Feet From The <b>EAST</b> Line Section <b>36</b> Township <b>23S</b> Range <b>31E</b> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL 3535'</b>	

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-16-97 thru 10-23-97 Ran bit, csg scraper and DC's on 2 7/8" tbg. Tagged up at 5461'. Press tested csg to 2500 psi, held OK. Drld cement and DV tool. Press tested csg and DV tool to 2500 psi, held OK. Tagged 8629' PBTD. Displaced hole. RU Wedge WL. Ran CBL 8621-4150'. TOC 4270'.  
Perf'd LBC as follows: "A" at 8363' w/1 hole; "B" at 8329' and 8323' w/2 holes; "C" at 8294' and 8292' w/2 holes; "D" at 8280', 8276', 8274', 8266' and 8246' w/5 holes; "E" at 8210', 8208', 8206', 8204', 8202', 8200', 8198', 8196', 8194', 8188', 8186', 8184' and 8182' w/13 holes; "F" at 8150', 8148', 8146', 8144', 8142' and 8140' w/6 holes; total 29 holes (.40" EHD). Set packer at 8044'.  
Acidized perfs 8140-8363' down tbg w/1500 gals 7 1/2% NeFe acid + 60 BS at AIR 6 BPM w/3000 psi. ISIP on vacuum. TOH w/packer.  
Frac'd perfs 8140-8363' down csg w/35,250 gals 30# X-Link gel + 130,000# 16/30 Ottawa sd + 42,500# 16/30 RC sd at AIR 41.5 BPM w/702 psi. ISIP 127 psi.  
Cleaned out sand w/air-foam unit to 8629' PBTD. Circ'd hole clean. Ran 2 7/8" production string w/sand screen, SN set at 8403'. Ran down hole pump and rods. Set pumping unit and HU electricity. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE October 11, 1997  
TYPE OR PRINT NAME Candace R. Graham TELEPHONE NO. (405) 235-3611

(This space for State use) ORIGINAL SIGNED BY THE W. GUM  
DISTRICT SUPERVISOR

Approved by \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12-11-97  
Conditions of approval, if any: \_\_\_\_\_