

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-29293

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 245-3613

4. Well Location  
Unit Letter H : 1980 Feet From The NORTH Line and 660' Feet From The EAST Line  
Section 36 Township 23S Range 31E NMPM EDDY County

10. Date Spudded 9/9/97 11. Date T.D. Reached 9/29/97 12. Date Compl. (Ready To Prod.) 10/23/97 13. Elevations (DF, RKB, RT, GR, etc.) GL 3535' 14. Elev. Casinghead

15. Total Depth, Md & Tvd 8715' 16. Plug, Back T.D. 8629' 17. If Multiple Compl., How Many Zones? N/A 18. Intervals Drilled By yes Rotary Tools yes Cable Tools no

19. Producing Interval(s), Of This Completion—Top, Bottom, Name  
Delaware 8140-8363' 20. Was Directional Survey Made No

21. Type Electric And Other Logs Run  
Array Induction Imager/GR/SP and Three Detector Density/Compensated Neutron/GR and CBL 22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT.  | DEPTH SET                           | HOLE SIZE | CEMENTING RECORD                 | AMOUNT PULLED |
|-------------|------------------|-------------------------------------|-----------|----------------------------------|---------------|
| 13 3/8"     | 48# H-40         | 864'                                | 17 1/2"   | 500 sx Pz +200 sx CI C; TOC surf |               |
| 8 5/8"      | 32# J-55         | 4404'                               | 11"       | 1170 sx Pz + 200 sx C; TOC surf  |               |
| 5 1/2"      | 15.5# & 17# J-55 | 8714'; DV @ 6701'<br>and DV @ 5461' | 7 7/8"    | 670 sx H + 350 sx C; TOC 4270'   |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2 7/8"            | 8403'     |            |

|                                                                                                                                                                                                                                                                                |  |  |  |                                               |                                       |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|-----------------------------------------------|---------------------------------------|
| 26. Perforation record (interval, size and number)<br>8140-8150' w/6 holes LBC "F"<br>8182-8210' w/13 holes LBC "E"<br>8246-8280' w/5 holes LBC "D"<br>8292' & 8294' w/2 holes LBC "C"<br>8323' & 8329' w/2 holes LBC "B"<br>8363' w/1 hole LBC "A"<br>all shots were .40" EHD |  |  |  | 27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                       |
|                                                                                                                                                                                                                                                                                |  |  |  | DEPTH INTERVAL                                | AMOUNT AND KIND OF MATERIAL USED      |
|                                                                                                                                                                                                                                                                                |  |  |  | 8140-8363'                                    | 1500 gals 7 1/2% NeFe acid + 60 BS    |
|                                                                                                                                                                                                                                                                                |  |  |  |                                               | 35,250 gals 30# X-Link gel + 130,000# |
|                                                                                                                                                                                                                                                                                |  |  |  |                                               | 16/30 Ottawa sd + 42,500# 16/30 RC sd |

| 28. PRODUCTION                    |                      |                                                                                  |                               |                 |                   |                                            |                         |
|-----------------------------------|----------------------|----------------------------------------------------------------------------------|-------------------------------|-----------------|-------------------|--------------------------------------------|-------------------------|
| Date First Production<br>10-27-97 |                      | Productions Method (Flowing, gas lift, pumping—Size and type of pump)<br>pumping |                               |                 |                   | Well Status (Prod or Shut-In)<br>Producing |                         |
| Date Of Test<br>11-01-97          | Hours Tested<br>24   | Choke Size<br>-                                                                  | Prod'n For Test Period<br>306 | Oil—Bbl.<br>306 | Gas—Mcf.<br>323   | Water—Bbl.<br>214                          | Gas-Oil Ratio<br>1056/1 |
| Flow. Tubing Press.<br>-          | Casing Pressure<br>- | Calculated 24-Hour Rate                                                          | Oil—Bbl.<br>306               | Gas—MCF.<br>323 | Water—Bbl.<br>214 | Oil Gravity-API (Corr.)<br>40.2            |                         |

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)  
Sold Test Witnessed By  
Dan Talley

30. List Of Attachments  
Open hole logs, Bond log, Deviation survey report, Core analysis report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed CANDACE R. GRAHAM Name ENGINEERING TECHNICIAN Title \_\_\_\_\_ Date 11-11-97

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

| OIL OR GAS SANDS OR ZONES |                  |                       |                  |
|---------------------------|------------------|-----------------------|------------------|
| T. Anhy                   | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt                   | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt                   | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates                  | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers               | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen                  | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg               | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres             | T. Simpson       | T. Gallup             | T. Ignacio Ortiz |
| T. Glorieta               | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock                | T. Ellenburger   | T. Dakota             | T.               |
| T. Blinberry              | T. Gr. Wash      | T. Morrison           | T.               |
| T. Tubb                   | T. Delaware Sand | T. Todillo            | T.               |
| T. Drinkard               | T. Bone Springs  | T. Entrada            | T.               |
| T. Abol                   | T. Cherry Canyon | T. Wingate            | T.               |
| T. Wolfcamp               | T. Delaware      | T. Chinle             | T.               |
| T. Penn                   | T. Salado        | T. Permian            | T.               |
| T. Cisco (Bough C)        | T. Rustler       | T. Penn "A"           | T.               |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|             |    |      |
|-------------|----|------|
| No. 1, from | to | feet |
| No. 2, from | to | feet |
| No. 3, from | to | feet |

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]