

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

² Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		¹ OGRID Number 6137
⁴ Property Code 20095		³ API Number 30-015- 29274
⁵ Property Name O. C. D. Todd "36A" State ARTESIA, OFFICE		⁶ Well No. 16

⁷ Surface Location

UL or lot no. A	Section 36	Township 23S	Range 31E	Lot Ids	Feet from the 660'	North/South line NORTH	Feet from the 660	East/West line EAST	County EDDY
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 INGLE WELLS (DELAWARE)						¹⁰ Proposed Pool 2			

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code STATE	¹⁵ Ground Level Elevation 3546'
¹⁶ Multiple No	¹⁷ Proposed Depth 8750'	¹⁸ Formation Delaware/Bone Spring	¹⁹ Contractor Not Yet Selected	²⁰ Spud Date 1st quarter of 1997

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	850'	700	SURFACE
12 1/4"	8 5/8"	32	4350'	1600	SURFACE
7 7/8"	5 1/2"	15.5 & 17	8750'	1200	300'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to drill this well to a total depth of 8750 feet and complete it as a Delaware development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD or converted to salt water disposal after installing casing and obtaining the necessary disposal permits. Blowout prevention equipment will be installed while drilling the intermediate and production holes.

*DV tool will be positioned at approximately 5300'.

Posted 10-1
12-19-96
NL & API

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Candace R. Graham		Approved by:	
Printed name Candace R. Graham		Title:	
Title: Engineer Technician		Approval Date: 12-12-96	
Date: December 9, 1996		Expiration Date: 12-12-97	
Phone: (405) 235-3611 X4520		Conditions of Approval:	
		Attached <input type="checkbox"/>	