

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29294

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-952

7. Lease Name or Unit Agreement Name

TODD "36A" STATE

8. Well No.

16

9. Pool name or Wildcat

Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 36

Township 23S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3546'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, csg string, TD ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 08-18-97 at 0945 hrs and drld a 17 1/2" hole to 856'. On 08-19-97 ran 20 jts 13 3/8" 48# H-40 ST&C csg, set at 856'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld 11" hole to 4401'. On 08-25-97 ran 110 jts 8 5/8" 32# J-55 ST&C csg, set at 4400'; cemented w/1040 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld 7 7/8" hole and reached TD 8700' at 1315 hrs 09-05-97. Rigged up Schlumberger. Ran Array Induction/GR/SP and Three Detector Density/Compensated Neutron/GR logs. Cut 19 sidewall cores 4564-8363' on 09-06-97.

On 09-07-97 ran 198 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8677' w/DV tools at 6678' and 4955'; cemented w/275 sx Class "H" (TOC calculated at 6678') + 325 sx Class "H" (TOC calculated at 4955') + 250 sx Class "C" (TOC calculated at 3500'); preceded cement with Surebond.

Released rig at 1300 hrs 09-08-97. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE September 17, 1997

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by ORIGINAL SIGNED BY TIM W. GUM
Conditions of approval, if any: DISTRICT II SUPERVISOR

TITLE _____

DATE SEP 26 1997